

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403151982

Date Received:

08/31/2022

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: DCP OPERATING COMPANY LP	Operator No: 4680	<b>Phone Numbers</b> Phone: (970) 378-6373 Mobile: (970) 939-0329 Email: cecole@dcpmidstream.com
Address: 6900 E LAYTON AVE SUITE 900		
City: DENVER	State: CO Zip: 80237	
Contact Person: Chandler Cole		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403151982

Initial Report Date: 08/30/2022 Date of Discovery: 08/30/2022 Spill Type: Historical Release

#### Spill/Release Point Location:

QTRQTR SESE SEC 18 TWP 7N RNG 59W MERIDIAN 6

Latitude: 40.567932 Longitude: -104.012487

Municipality (if within municipal boundaries): County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM

☐ Facility/Location ID No

Spill/Release Point Name: Dyer 6" (CR80/CR109)

☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny, 85 degrees

Surface Owner: OTHER (SPECIFY)

Other(Specify): private

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine maintenance, DCP observed distressed vegetation on the surface. The line, which was not in operation, was immediately isolated and tested to find the source point along the line, which is adjacent to CR 80. Weld County right-of-way (ROW) was notified of the release and that further excavation ongoing. Weld County traffic control will not be available to assist until after the Labor Day holiday weekend. Excavation and investigation in other directions away from CR80 is ongoing. A remediation progress update will be submitted via a 10-day Form 19 Supplemental report due to COGCC by 9/9/2022.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/30/2022	Weld County ROW	Amy Mutchie	-970-400-3764	Weld County ROW acknowledged release and is working with DCP to provide traffic control for the impact investigation alongside CR 80 after the Labor Day holiday
8/30/2022	Landowner		-	via phone
8/30/2022	Weld County Oil & Gas	Jason Maxey	-	Weld online spill form
8/30/2022	Weld County OEM	Roy Rudisil	-	Weld online spill form

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: Threatened to Impact
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): 20

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

Because the release occurred on a gas gathering line with some condensate in it, DCP requests COGCC approval to limit the site-specific sampling and analysis plan to Table 915-1 VOCs, TPH, and only those PAHs which are present above laboratory detection limits in the most impacted source sample determined by PID field screening.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chandler Cole  
 Title: Compliance Coordinator Date: 08/31/2022 Email: cecole@dcpmidstream.com

COA Type	Description

**Attachment List**

Att Doc Num	Name
403151994	TOPOGRAPHIC MAP

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)