

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402778913

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16520 Contact Name Graydon Neher
Name of Operator: CHEMCO INC Phone: (303) 7717777
Address: 6970 SOUTH HOLLY CIR STE 206
City: CENTENNIAL State: CO Zip: 80112 Email: gh.neher@chemco-og.com

Table with 3 columns and 5 rows for tracking attachments: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

API Number: 05-061-06790 OGCC Facility ID Number: 269542
Well/Facility Name: MUIR UNIT Well/Facility Number: 1A-35
Location QtrQtr: NESW Section: 35 Township: 18S Range: 45W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date:
Test Type:
[checked] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test and Casing Test sections. Includes Injection Producing Zone(s), Perforated Interval, Open Hole Interval, Tubing Casing/Annulus Test, and Casing Test details.

Test Data (Use -1 for a vacuum) table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [] OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Graydon Neher
Title: President Email: gh.neher@chemco-og.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402787182	PRESSURE CHART
402787185	PRESSURE CHART
402835125	MECHANICAL INTEGRITY TEST
402862806	MECHANICAL INTEGRITY TEST

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	RTD: Incorrect formation and perms	03/06/2022
Engineering Tech	RTD: incomplete. Attached Form 21 Original signature not dated.	11/01/2021
Engineering Tech	Changed attachment description from MIT to Form 21 Original.	10/07/2021
Engineering Tech	RTD: incomplete. Please resubmit with Form 21 Original attached.	09/13/2021
Engineering Tech	RTD: incomplete. Please resubmit with Form 21 Original attached.	09/09/2021

Total: 5 comment(s)