

Inspection Photos

107-06051

Inspection Date: 8/24/2022

All Photos taken by Kris Neidel



Photo #1 Sign at wellhead.

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Photo #2 2 AGT in photo are in the same position as when well was producing. The two tanks in photo were the two middle tanks. The eastern and western most tanks were loaded onto a trailer on location. Crews arrived to haul tanks during the day of inspection. It was reported on the Form 27 that the tanks were cleaned on location, no obvious signs of fluid from tanks was observed on location. The tanks were set on gravel and gravel in the tank battery, it was told to COGCC that the gravel was going to be removed. As a part of the investigation, the gravel below the tanks was scraped to dirt to observe the soil below. Soil had a "swampy smell", no hydrocarbon odor was detected.



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Photo #3 The soil below gravel, and subsurface on the entire pad was medium soft clay with a red claystone below. No hydrocarbon odor was detected.



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Photo #4 Sample at flowline from wellhead to tank battery. This was the only known flowing on the location. The flowline was removed from the ground.

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Photo #5 sample at wellhead, approx 6 feet deep. Not soft clay with red claystone below.

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Photo #6 area with excavator was the area with salt staining in aerial photo (google 2019). Three pot holes were dug and observed, no hydrocarbon staining or odor was observed.



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Photo #7 photo was attempting to show the series of surface water diversion berms that exist on the pad. There is a berm that diverts waster coming from the east around the pad into the ponds south of the well pad.

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Photo #8 looking east, up grade.



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Photo #9 potholing and sampling at the pond near well pad.



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Photo #10 looking east, the western most tank was removed (on trailer on location) gravel seen in photo was pushed to sample the soil below .



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Photo #11 west side of pad, shows foam from tank insulation that was blown around the pad.



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Photo #12 moving gravel to access soil under tank.



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Photo #13 close up of puddle seen in photo 10. no observable sheen on puddles.



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Photo #14 sampling of western most tank, water was in gravel and infiltrated the excavation from the surface.