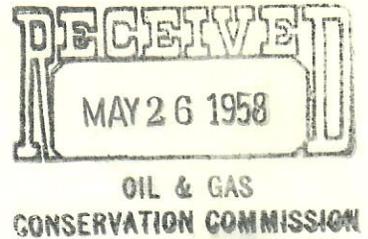




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 1
 FIELD Mount Hope WILDCAT _____ COUNTY Logan
 LOCATION NE-NE-NE Section 25 Township 9N Range 54W Meridian 6th PM
 (Quarter Quarter)
330 feet from North Section Line and 330 feet from East Section Line
N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on January 14, 1951 with an initial production of 1056 BOPD, no water. Production had declined to 10 B0 and 1 BW on March 9, 1958.

On April 2, 1958, the well was entered to restore production by an acid treatment. The formation was treated with 600 gallons (double strength) organic acid Stim-u-well (122) with 10 gallons of Surfact (S-333) dumped down casing annulus followed by 14.5 barrels of crude oil. An additional 8 barrels of crude oil was dumped down casing annulus on April 6, 1958. All acid entered the formation. The job was completed at 4:00 PM on April 3, 1958, and the well was shut-in. The well was put on pump at 3:00 PM on April 7, 1958.

The average production based on a 10 day test following the workover was 19.2 B0 and 5.6 BW.

AJJ	
DVR	
WRS	e
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: _____ Date MAY 26 1958
 Director Arthur Raw
 ARP-RAW 5/16/58
 COGC (2)-OBH-WR

Company The Texas Company Date 5-16-58
 Address Box 1346, Casper, Wyo. Phone No. 2-5353
 By Arthur Raw Title Superintendent
 (Signature)

ARP
5-17