

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.



JUN 9 1972

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Division Production)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME Mt. Hope Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL and 330' FWL Sec 25 At proposed prod. zone		8. FARM OR LEASE NAME Unit (Formerly Texaco - C. F. Green #1)	
14. PERMIT NO.		9. WELL NO. 25	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4216 KB		10. FIELD AND POOL, OR WILDCAT Mt. Hope	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NE/4 Section 25-T 9N-R 54W	
		12. COUNTY Logan	
		13. STATE Colorado	

N E N E N E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Isolation of Csg Leaks & Rng of Bkr	

(NOTE: Report results of multiple completion on Well Model "N" Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 8-10 - 8-18-71

As per attached report

DVR	
FJP	
HMM	✓
JAM	✓
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED K.R. Jordan TITLE Division Operations Engr. DATE June 8, 1972

(This space for Federal or State office use)

APPROVED BY P.V. Rogers TITLE DIRECTOR DATE JUN 13 1972

CONDITIONS OF APPROVAL, IF ANY: no

file

SHELL OIL COMPANY

LEASE

UNIT

WELL NO.

25

DIVISION

ROCKY MOUNTAIN

ELEV

COUNTY

LOGAN

STATE

COLORADO

FROM: 8-10 - 8-18-71

RECEIVED

JUN 9 1972

COLORADO

COLO. OIL & GAS CONS. COMM.

MT. HOPE FIELD

Unit #25  
(Check and repair  
csg leak)

"FR" TD 5084. PB 4917. Prep to circ mud out of hole. Lease expense provides funds to check and repair csg leak. MI&RU R&R Well Service 8/9/71. Pulled rods and tbg. Ran csg scraper on 2 3/8" tbg and stopped at 4881.  
AUG 10 1971

Unit No. 25  
(Check and repair  
for csg leak)

TD 5084. PB 4917. Prep to pull tbg and csg scraper. Circ approx 1500' mud out of hole. Knocked out bridge at 4886'. Circ and CO to PBTD. AUG 11 1971

Unit #25  
(Check and repair  
for csg leak)

TD 5084. PB 4917. Prep to run csg inspection log. Pulled tbg and csg scraper. Ran 2 7/8" tbg w/7" Bkr ret pkr. Checked for csg leak and found leaks from 3235-3237 and 3439. AUG 12 1971  
Note: With pkr set between holes in csg, well would circ down csg through upper holes, back through btm and up tbg. Rec'd large pieces of shale. Pulled tbg and pkr.

Unit #25  
(Check & repair  
for csg leak)

TD 5084. PB 4917. WO orders. Ran (McC) csg caliper & csg inspection log from 4860 - sfc. Attempted to rerun caliper log. Could not get below 2856. AUG 13 1971

Unit #25  
(check & repair  
for csg leak)

TD 5084. PB 4917. Swabbing.  
On 8-13, ran 6" bit on 2 7/8" tbg to PBTD and circ hole. Rec'd large amt of mud. AUG 16 1971  
On 8-14, Circ hole clean. Pulled 6" bit and tbg.  
On 8-15, ran Bkr Model "N" pkr on 2 7/8" tbg and set at 4833. Swbd Muddy "D" perfs 4888-4906 to clean up formation. Rec'd 80 bbls muddy wtr. in 4 1/2 hrs. FL 2500' and stabilized.

Unit #25  
(Check and  
repair of csg  
leak)

TD 5084. PB 4917. Running rods and plunger. Swbd 75 bbls in 3 1/2 hrs, 2% oil, 3% mud, and 95% wtr. AUG 17 1971  
Pulled tbg. Ran 153 jts 2 7/8" tbg and pump barrel. Latched onto Model "N" pkr at 4833.

Unit #25  
(Check and repair  
of csg leak)

TD 5084. PB 4917. Pumping. ISOLATION OF CSG LEAKS AND RUNNING OF BKR MODEL "N" PKR COMPLETE.  
Ran rods and 2 1/4" plunger. POP. Cleaned up location. Released rig 4 p.m. 8/17/71.  
FINAL REPORT. AUG 18 1971