

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403143303

Date Received:

08/22/2022

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17180 Contact Name: Bob Rogers
Name of Operator: CITATION OIL & GAS CORP Phone: (719) 340-1445
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069 Email: Brogers@cogc.com
API Number: 05-017-06494 OGCC Facility ID Number: 207559
Well/Facility Name: MPU 31-35 Well/Facility Number: 1
Location QtrQtr: NWNW Section: 35 Township: 13S Range: 48W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Repair tubing leak

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
MRRW 5352-5360
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Test Date Well Status During Test Casing Pressure Before Test Initial Tubing Pressure Final Tubing Pressure
07-08-2022 SHUT-IN 0 0 0
Casing Pressure Start Test Casing Pressure - 5 Min. Casing Pressure - 10 Min. Casing Pressure Final Test Pressure Loss or Gain
340 340 340 340 0

Test Witnessed by State Representative? [X] OGCC Field Representative Welsh, Brian

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Sara Guthrie
Title: Reg Compliance Analyst II Email: Sguthrie@cogc.com Date: 8/22/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 8/29/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403143303	FORM 21 SUBMITTED
403143321	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)