

KP KAUFFMAN COMPANY INC MCCALLUM UNIT 182 Location # 324744



08.25.22

MECHANICAL INTEGRITY

Completion of this form does not constitute a guarantee of the accuracy of the information provided or a OGCC representation. It is the responsibility of the operator to ensure that the information provided is accurate and that the well is in compliance with all applicable rules, regulations and orders. The OGCC representative will not be held responsible for any errors or omissions in the information provided. The OGCC representative will not be held responsible for any errors or omissions in the information provided. The OGCC representative will not be held responsible for any errors or omissions in the information provided.

OGCC Operator Number: 48290		Current Name and Telephone: Victoria Dizginjili	
Name of Operator: KP KAUFFMAN COMPANY INC		No.:	
Address: 1700 LINCOLN ST STE 4500		City: DENVER	
State: CO		Zip: 80203	
E-mail: vdizginjili@kpk.com		Inspection Number: 272062	
Well Number: 05-087-06454-00		OGCC Facility ID Number: 182	
Well Facility Name: MCCALLUM		Well Facility Number: 182	
Section: 34		Township: 10N	
Range: 79W		Meridian: 6PM	
Well Type: <input checked="" type="checkbox"/> SHUT-IN PRODUCTION WELL <input type="checkbox"/> INJECTION WELL		Last MIT Date: 8/8/17	
<input type="checkbox"/> 5-year UIC <input type="checkbox"/> Test to Maintain SA/TA status <input type="checkbox"/> Annual UIC Test <input type="checkbox"/> Verification of Repairs <input type="checkbox"/> Reset Packer			

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s): Pierre B	Perforated Interval: 1070'-1092'	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
		Bridge Plug or Cement Plug Depth:	
Tubing Casing/Annulus Test		Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Tubing Size: 2.375	Tubing Depth: 1022'	Top Packer Depth: 1022'	
Test Data			
Log Day: 8/25/22	Well Fluid During Test: 51	Casing Pressure Before Test: 0	Initial Tubing Pressure: 0
Shut-In Pressure (SIP): 670	Casing Pressure - 3 Min: 670	Casing Pressure - 10 Min: 670	Casing Pressure Final Test: 670
		Pressure Loss or Gain During Test: 0	

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Michael Longworth

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Joseph D. Boxley Title: Production Supervisor Date: 8-25-2022

Signed: Michael Longworth Title: Field Inspector Date: 8-25-22

OGCC Approval: Michael Longworth Title: Field Inspector Date: 8-25-22

Conditions of Approval, if any:

**KP KAUFFMAN COMPANY INC
MCCALLUM UNIT 182
Location # 324744**

