



OGCC FORM 4  
Rev 8/89

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5 FEDERAL INDIAN OR STATE LEASE NO <u>CO 69/17211-S</u>
2 NAME OF OPERATOR <u>PONCHO PRODUCTION COMPANY</u>		6 PERMIT NO <u>71-468</u>
3 ADDRESS OF OPERATOR <u>P.O. Box 844</u>		7 API NO <u>05-001-06304</u>
CITY <u>ELKHART, KS</u>	STATE <u>KS</u>	8 WELL NAME <u>PONCHO 1 SAND UNIT</u>
ZIP CODE <u>67950-0844</u>		9 WELL NUMBER <u>1</u>
4 LOCATION OF WELL (Report location clearly, and in accordance with any State requirements. See also space 17 below.) At surface <u>1900 FWL, 660 FSL</u>		10 FIELD OR WILDCAT <u>PONCHO</u>
At proposed prod zone		11 QTR. QTR. SEC., T.R. AND MERIDIAN <u>SESW 34-35-59W</u>
12 COUNTY <u>ADAMS</u>		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK MAY 2, 1996

SET CIBP AT 6,000 FT AND SPOTTED 2 SX CEMENT ON TOP. LOADED HOLE.

CUT CASING AT 3,149 FT.

PLACED 40 SX CEMENT AT BASE OF SURFACE AT 360 FT.

PLACED 10 SX CEMENT AT SURFACE.

CUT CASING 4 FT. BELOW GRADE AND WELDED ON PLATE.

OCTOBER 1996 - LEVELLED, GRADED AND DRUG LOCATION TO PROMOTE GROWTH OF NATIVE VEGETATION. AWAITING PROPER GROUND COVER.

- IREA REMOVED ALL BUT 1 POWER POLE AS OF 4-1-97

EXHAUSTED OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Vaclavik TELEPHONE NO. 316-697-2883

NAME (PRINT) ROBERT L. VACLAVIK TITLE PRESIDENT DATE APRIL 12, 1997

(This space for Federal or State office use)

APPROVED DK Dixon TITLE SR. PETROLEUM ENGINEER DATE APR 28 1997

CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.



H&R Well Services, Inc.  
17509 RD. 14  
Ft. Morgan, Colorado 80701  
970-432-5285 or 303-654-1600 (Metro)

May 2, 1996

Robert Vaclavik  
Poncho Production Company

RE: Lease: Poncho #1  
SE SW Sec. 34-3S-59W  
Adams County, Colorado

Sirs,

We performed the following work on the above lease. This letter should be attached to a Form 4, and forwarded to the Colorado Oil & Gas Commission.

- Set a CIBP at 6000' and spotted 2 sacks of cement.
- Loaded the hole.
- Freepoint and cut casing at 3149'.
- Set 40 sacks of cement at base of surface at 360'.
- Set 10 sacks of cement at surface.
- Cut the wellhead off 4' below surface, welded a plate.

Final lease restoration is the responsibility of the operator.

All cement was Class A, yield is 1.26 cu. ft./sack, weight is 15.1 ppg.

Sincerely,

Frank Hutto  
H&R Well Services, Inc.