

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 28 1971



00416668

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado 34-3-59

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-3S-59W

12. COUNTY OR PARISH

Adams

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Midwest Oil Corporation

255-4851

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

80' W/of C, SE, SW Section 34, T3S, R59W (1900' EWL & 660'

At proposed prod. zone

NSL of Section)

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 12 miles E of Byers, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE

520

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

5 1/2 SW 1/4 sec 34

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other wells

19. PROPOSED DEPTH

6160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5033 GR

22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24.0	350	250
7-7/8	5-1/2	15.5	6160	200

Proposed program:

1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing & BOP according to Conservation Commission rules.
3. Drill to T.D., coring & testing as necessary.
4. At T. D. run electric logs:
 - a) If production is indicated, run csg as above and complete.
 - b) If dry, plug & abandon according to Conservation Commission rules.

Waived

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

Plotted 6/28/71

* Call to Cook 6/28/71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.R. Nolan J.R. Nolan TITLE District Engineer DATE JUN 21 1971

(This space for Federal or State office use)

PERMIT NO. 71-468 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE JUN 28 1971

CONDITIONS OF APPROVAL, IF ANY:

Provided that the S/2 SW/4 Section 34 be the designated drilling unit.
Provided that sufficient surface casing be set to protect water zones through the Fort Hills formation or precautions taken as required. See instructions on Reverse Side.

71-468

API NUMBER
05 001 6304