

JUL 29 1971

OGCC FORM 5

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.



Handwritten number 14 with a checkmark

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado 34/3/59

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34 - 3S - 59W

12. COUNTY OR PARISH Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Midwest Oil Corporation

3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 80' W of C, SE, SW Section 34, T3S, R59W or 1900' EWL & 660' At top prod. interval reported below At total depth

14. PERMIT NO. 71-468 DATE ISSUED 6/28/71

15. DATE SPUDDED 6/25/71 16. DATE T.D. REACHED 7/1/71 17. DATE COMPL. (Ready to prod.) 7/15/71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5042 TKB 19. ELEV. CASINGHEAD 5035

20. TOTAL DEPTH, MD & TVD 6185 21. PLUG, BACK T.D., MD & TVD 6151 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY ROTARY TOOLS Surface to T. D. CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J-1 Upper bench 6042-6054 J-1 Lower bench 6062-6075 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-ES, Comp. Fm. Density-GG, Gamma Ray 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 8-5/8 and 5-1/2 casing sizes.

Table with 8 columns: LINER RECORD (SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN) and TUBING RECORD (SIZE, DEPTH SET, PACKER SET). Includes data for 2-7/8 tubing size.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for 6062-'74 and 6042-'54 intervals.

Table with 8 columns: PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES, PROD'N. FOR TEST PERIOD, OIL, GAS, WATER, GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL, GAS, WATER, OIL GRAVITY-API).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Jack Goostree-Midwest Foreman

35. LIST OF ATTACHMENTS Logs listed on line 26, DST reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED J.R. Nolan TITLE District Engineer DATE 7/27/71

See Spaces for Additional Data on Reverse Side

Handwritten signature 'oed' at the bottom right

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J-1 Upper Bench	6042	6054	Oil, see attached report for DST No. 1
J-1 Lower Bench	6062	6075	Oil, see attached report for DST No. 2

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	3245	Straight hole
Niobrara	5143	
Ft. Hays	5547	
Carlile	5590	
Greenhorn	5668	
Bentonite	5899	
D Sand	5995	
J Sand	6041	
T. D.	6185	