

JUL 29 1971

OGCC FORM 5



00416665

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Colorado 69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado 34/3/59

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34 - 3S - 59W

12. COUNTY OR PARISH  
Adams

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

80' W of C, SE, SW Section 34, T3S, R59W or 1900' EWL &amp; 660'

At top prod. interval reported below

NSL of Section 34.

At total depth

14. PERMIT NO.

71-468

DATE ISSUED

6/28/71

15. DATE SPUDDED

6/25/71

16. DATE T.D. REACHED

7/1/71

17. DATE COMPL. (Ready to prod.)

7/15/71

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5042 TKB

19. ELEV. CASINGHEAD

5035

20. TOTAL DEPTH, MD &amp; TVD

6185

21. PLUG, BACK T.D., MD &amp; TVD

6151

22. IF MULTIPLE COMPL., HOW MANY

---

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Surface to

CABLE TOOLS

---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

J-1 Upper bench 6042-6054

J-1 Lower bench 6062-6075

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-ES, Comp. Fm. Density-GG, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	360	12-1/4	300 sax - to surface	none
5-1/2	15.5	6201	7-7/8	200 sax 50-50 pozmix	none
					DVR
					FIP
					JAM
					JUD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-7/8	6063	none

31. PERFORATION RECORD (Interval, size and number)

6062-'74 w/3-80 gm Jets/ft (36)

6042-'54 w/3-80 gm Jets/ft (36)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6062-'74	500 gal NE 15% HCL
	23,000# sandoil

33. PRODUCTION

DATE FIRST PRODUCTION 7/2/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/22/71	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 655	GAS—MCF. 474	WATER—BBL. 0	GAS-OIL RATIO 723
FLOW. TUBING PRESS. 220	CASING PRESSURE 380	CALCULATED 24-HOUR RATE →	OIL—BBL. 655	GAS—MCF. 474	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jack Goostree-Midwest Foreman

35. LIST OF ATTACHMENTS

Logs listed on line 26, DST reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.R. Nolan

TITLE

District Engineer

DATE

7/27/71

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J-1 Upper Bench	6042	6054	Oil, see attached report for DST No. 1
J-1 Lower Bench	6062	6075	Oil, see attached report for DST No. 2

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	3245	Straight hole
Niobrara	5143	
Ft. Hays	5547	
Carlile	5590	
Greenhorn	5668	
Bentonite	5899	
D Sand	5995	
J Sand	6041	
T. D.	6185	