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DEPARTMENT OF NATURAL RESOURCES  
GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

APR 19 1977

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS

5. LEASE DESIGNATION AND SERIAL NO.  
CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

DRILL  DEEPEN  REENTER

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

Amoco Production Company

PHONE NO.

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980 FNL 660 FWL SW NW Sec. 1

At proposed prod. zone

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 351 Amoco "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Big Bend

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T3S, R61W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

12. COUNTY

Adams

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6750

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

22. APPROX. DATE WORK WILL START

4-16-77

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	600'	Circ. to Surface
7 7/8	5 1/2	14	6750'	1st Stage - 200 SX
				2nd Stage - 200 SX

(To cover Fox Hills Formation Base of Fox Hills Formation Estimated at 550')

\* DESCRIBE LEASE Drilling Unit W/2 NW

Propose to drill well to test Muddy "D"

Will run SP-IES Log from bottom of surface casing to total depth

Will run FDC-GR- Caliper Log from 3500-5000 and 5500-TD

Coring Program: 1-60' core of Muddy D with estimated core point at 6530'

DST's: None

Completion program will be contingent upon samples and Logs.

Verbal Jules Desalvo to Jerry B. Webb 4-14-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE Area Admin. Supervisor

DATE 4-15-77

(This space for Federal or State Office use)

PERMIT NO. 77 351

APPROVAL DATE

APPROVED BY [Signature]

TITLE DIRECTOR  
O & G CONS. COMM.

DATE APR 20 1977

CONDITIONS OF APPROVAL, IF ANY:



00230463

A.P.I. NUMBER

05 001 7236

See Instructions On Reverse Side

77-351