

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/10/2022

Submitted Date:

08/24/2022

Document Number:

697504120

FIELD INSPECTION FORM

Loc ID: 460265 Inspector Name: Binschus, Chris On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|---|-----------------|
| | | al.stafford@state.co.us | |
| Edwardson, Dylan | | dylan.edwardson@state.co.us | |
| | | rbucogccinspectionreports@chevron.onmicrosoft.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 460255 | WELL | AP | 12/21/2018 | | 123-49272 | Booth CC30-725 | CI |
| 460256 | WELL | AP | 12/21/2018 | | 123-49273 | BOOTH FEDERAL DD06-730 | CI |
| 460257 | WELL | AP | 12/21/2018 | | 123-49274 | BOOTH FEDERAL DD06-734 | CI |
| 460258 | WELL | AP | 12/21/2018 | | 123-49275 | BOOTH FEDERAL DD06-745 | CI |
| 460259 | WELL | AP | 12/21/2018 | | 123-49276 | Booth CC30-715 | CI |
| 460260 | WELL | AP | 12/21/2018 | | 123-49277 | Booth CC30-734 | CI |
| 460261 | WELL | AP | 12/21/2018 | | 123-49278 | BOOTH FEDERAL DD06-715 | CI |
| 460262 | WELL | AP | 12/21/2018 | | 123-49279 | Booth CC30-745 | CI |
| 460264 | WELL | AP | 12/21/2018 | | 123-49280 | BOOTH FEDERAL DD06-725 | CI |

General Comment:

This is a joint inspection with the CDPHE Water Quality Control Division. CDPHE conducted a construction stormwater inspection for the Noble Energy DJ Basin Core Drilling and Production Program (COR403291) and COGCC Staff participated in the inspection.

COGCC will not issue any corrective actions that would also be a corrective action for CDPHE.

Location Construction

Location ID: 460265 CDP: _____

Comment:

Corrective Action: Date: _____

Form 2A COAs:

Comment:

Corrective Action: Date: _____

Wildlife BMPs:

Comment:

Corrective Action: Date: _____

Comment:

Corrective Action: Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 460255 Type: WELL API Number: 123-49272 Status: AP Insp. Status: CIFacility ID: 460256 Type: WELL API Number: 123-49273 Status: AP Insp. Status: CIFacility ID: 460257 Type: WELL API Number: 123-49274 Status: AP Insp. Status: CIFacility ID: 460258 Type: WELL API Number: 123-49275 Status: AP Insp. Status: CIFacility ID: 460259 Type: WELL API Number: 123-49276 Status: AP Insp. Status: CIFacility ID: 460260 Type: WELL API Number: 123-49277 Status: AP Insp. Status: CIFacility ID: 460261 Type: WELL API Number: 123-49278 Status: AP Insp. Status: CIFacility ID: 460262 Type: WELL API Number: 123-49279 Status: AP Insp. Status: CIFacility ID: 460264 Type: WELL API Number: 123-49280 Status: AP Insp. Status: CI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION Pass

Comment Appears topsoil was salvaged and stored along the southern and portions of the southwestern perimeter of the location in compliance with Rule 1002.b. Refer to the attached inspection photos.

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS Fail

Comment The topsoil stockpile had been temporarily stabilized with equipment tracking for short-term stabilization; however, the temporarily stabilization is no longer in proper functioning condition. Evidence of erosion was observed on the stockpile which is starting to erode into portions of the ditch BMP. Also, the topsoil had established weed growth with no desirable vegetation.

Per Rule 1002.c., all stockpiles shall be protected from wind and water erosion during drilling and production operations and BMPs to prevent weed establishment shall be implemented.

Corrective Action Comply with Rule 1002.c to stabilize the stockpile and implement BMPs to prevent weed establishment.

The corrective date is the date the location was observed out of compliance, as it should be in compliance at all times.

Date **08/10/2022**

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

| Storm Water: | | | | | | |
|--|-----------------|-------------------------|-----------------------|---------------|--------------------------|-------------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |
| Comment: Stormwater management repairs are needed. CDPHE is requiring corrective actions; therefore, COGCC will not issue a corrective action. | | | | | | Date: _____ |
| Corrective Action: _____ | | | | | | |
| Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT | | | | | | |

| COGCC Comments | | |
|---|-----------|------------|
| Comment | User | Date |
| COGCC Staff, Chris Binschus, also participated in the follow-up post-inspection meeting with CDPHE and the Operator on Friday, August 12th. COGCC shared its outcome of the stormwater management practices observed throughout the ten locations and gave further guidance on topsoil management best practices. | binschusc | 08/24/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 697504121 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5839429 |