

OIL AND GAS

DEPARTMENT OF NATURAL RESOURCES

00334126

SION

RECEIVED

## OF THE STATE OF COLORADO

JUN 20 1972

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLD OIL &amp; GAS FIELDS, CO. MIN.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
Allison Drilling Company, Inc. et al						8. FARM OR LEASE NAME									
3. ADDRESS OF OPERATOR						9. WELL NO.									
1275 Sherman Street Denver, Colorado 80203						FLADER "A"									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						10. FIELD AND POOL, OR WILDCAT									
At surface 660 FSL						#1									
At top prod. interval reported below 1980 FEL						Flint									
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
14. PERMIT NO. 72-435 DATE ISSUED 6/12/72						SW SE 18 - 3S - 60W									
15. DATE SPUDDED 6/10/72 16. DATE T.D. REACHED 6/18/72 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 5023 GR						12. COUNTY Adams 13. STATE Colorado									
20. TOTAL DEPTH, MD & TVD 6583 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary						19. ELEV. CASINGHEAD									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN TES FDC Gamma Ray						27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)									
28. CASING RECORD (Report all strings set in well)						DVR HFM JAM JJD									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		368'		12-1/4"		200 Sax							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Guy W. Tucker		TITLE		Agent		DATE		6/16/72					

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Drilled to 6526 Cored 6526'-81 Drilled to TD Ran log No Show
			P & A
			80 Sax 570' to 340' 10 Sax 0' to 30'

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5635	
Ft. Hays	6020	
Greenhorn	6130	
Bentonite Marker	6363	
"D"	6462	
"J"	6490	
TD	6573	Logger
TD	6583	Driller