

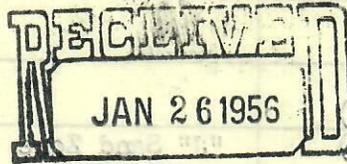
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Locate Well Correct



File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

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LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Wildcat Company Brinkerhoff Drilling Company  
 County Adams Address 870 Denver Club Building, Denver 2, Colo.  
 Lease Flader  
 Well No. 1 Sec. 20 Twp. 3S Rge. 60 W Meridian 6th State or Pat. Pat

Location 660 Ft. (N) of S Line and 660 Ft. (E) of W line of Sec Elevation 5027 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed George E. Janna  
 Title Geologist

Date 1-24-56

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-21, 19 55 Finished drilling 12-5, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from None to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8-5/8</u>	<u>24#</u>	<u>J-55</u>	<u>115</u>	<u>60</u>	<u>720</u>	<u>-</u>

COMPLETION DATA

Total Depth 6640 ft. Cable Tools from 0 to 115 Rotary Tools from 115 to 6640  
 Casing Perforations (prod. depth) from none to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record

Prod. began none 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-5 19 55 Straight Hole Survey Yes Type TOTO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
<u>Sdy Shale</u>	<u>0</u>	<u>550</u>		<u>AJJ</u>
<u>Shale</u>	<u>550</u>	<u>5625</u>		<u>DVR</u>
<u>Limey Shale</u>	<u>5625</u>	<u>6425</u>		<u>FJK</u>
<u>Silt &amp; Quartzite</u>	<u>6425</u>	<u>6442</u>	<u>"D" Sand Zone.</u>	<u>WRS</u>
				<u>HHM</u>
				<u>AH</u>
				<u>JJD</u>
				<u>FILE</u>

(Continue on reverse side)

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