

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2022

Submitted Date:

08/24/2022

Document Number:

702500331**FIELD INSPECTION FORM**Loc ID 325488 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1001 17TH STREET STE 1160City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**10 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		Inspections@catamountep.com	All SW field inspections
Telecky, Barbara		btelecky@blm.gov	Durango

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214877	WELL	PR	06/01/2022	CBM	067-06481	Pine River Unit 3-31 1	DG

**General Comment:**

Inspectors Alex Klink and Steve Labowskie on site to conduct routine inspection and observe drilling operations. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

**Location****Lease Road:**

Type	Access		
comment:	Vehicle parked off road in vegetated area (IMG 07). Sign at entrance states all vehicles must remain on designated roadways.		
Corrective Action	Where feasible, vehicles must remain within access road per rule 1002.e.4	Date:	09/01/2022

Overall Good: ☐**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

**Good Housekeeping:**

Type	TRASH		
Comment:	Trash, including vehicle debris and cigarette butts, on access road (IMG 08).		
Corrective Action:	Ensure access road and location are free of trash per rule 606.	Date:	09/08/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date: _____

**Flaring:**

Type		
Comment:		
Corrective Action:		Date: _____

**Location Construction**

Location ID: 214877 CDP: \_\_\_\_\_

Comment:  Liner material is creased, folded, driven over, and does not appear to be operated within manufacturers specifications (IMG 03).Corrective Action:  Operate all facility equipment within manufacturers specifications.Date: **09/08/2022****Form 2A COAs:**Comment: Corrective Action: 

Date: \_\_\_\_\_

**Wildlife BMPs:**Comment: Corrective Action: 

Date: \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
		Material Handling And Spill Prevention	No

Comments: Erosion BMPs:

Other BMPs:

Corrective Action:  Date: 09/08/2022

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Corrective Action:  Date: 09/08/2022

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**Comment:**

**Corrective Action:**  **Date:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name:  Address:

Phone Number:  Cell Phone:

Operator Rep. Contact Information:

Landman Name:  Phone Number:

Date Onsite Request Received:  Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:  Phone Number:  Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Inspected Facilities**Facility ID: 214877 Type: WELL API Number: 067-06481 Status: PR Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: AD 507 Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: \_\_\_\_\_ Safety Plan: YES

**Drill Fluids****Management:**

Lined Pit: NO Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: NO  
 Multi-Well: NO Disposal Location: Bondad landfill

**Comment:** 2 Full cuttings bins on location, hauled to Bondad landfill. Wet cuttings and drilling fluid tracked off liner by forklift and vehicles (IMG 05). Impacts must be evaluated after drilling operations when liner is removed. Non E and P waste tracked off liner (IMG 06).

**Corrective Action:** Remove all feasible impacted material. Improve cuttings management. Prevent E and P waste and non E and P waste from being tracked off liner.  
 Notify COGCC at rig release.

Date: 09/01/2022