

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE

ET

OE

ES

Document Number:

403037636

Date Received:

05/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 381-2990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: RBUARORegulatory@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-13960-00

Well Name: LILLI UNIT

Well Number: 3-10

Location: QtrQtr: NENW

Section: 10

Township: 8N

Range: 58W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: C-29692-ACQ

Field Name: LILLI

Field Number: 49970

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.682190

Longitude: -103.850910

GPS Data: GPS Quality Value: 6.0

Type of GPS Quality Value: PDOP

Date of Measurement: 03/16/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6282	6300	01/28/2022	B PLUG CEMENT TOP	6182

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	na	24	0	215	135	215	0	VISU
1ST	7+7/8	4+1/2	na	10.5	0	6424	220	6424	5495	CBL
S.C. 1.1	7+7/8	4+1/2	na	10.5	0	6424	85	2089	1247	CALC
1ST LINER	7+7/8	2+7/8	na	6.5	0	6230	240	6230	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6182 with 2 sacks cmt on top. CIBP #2: Depth 5504 with 2 sacks cmt on top.
CIBP #3: Depth 3098 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 7 sks cmt from 2235 ft. to 1988 ft. Plug Type: CASING Plug Tagged: ☐
Set 15 sks cmt from 501 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2288 ft. with 60 sacks. Leave at least 100 ft. in casing 2235 CICR Depth
Perforate and squeeze at 501 ft. with 297 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 55
Surface Plug Setting Date: 02/01/2022 Cut and Cap Date: 03/28/2022

*Wireline Contractor: Ranger *Cementing Contractor: Ranger

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Perf'd at 2288' and 2110' for CICR @ 2235'

- Form 17 submitted 01/27/2022 doc 402939013
1. Form 42 submitted 01/14/202 doc 402927176
2. COGCC Inspector was notified via form 42
3. Attached is COGCC correspondence
4. Well was static prior to placing plug, all plugs have at least 100' of cement
5. Cement was tagged at surface during cut and cap.
7. Flowlines will be abandoned within 90 days of P&A
8. Well was static
9. Attached is COGCC correspondence
10. CBL is attached
11. cement to surface in casing and annulus.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Sr. Regulatory Analyst Date: 5/4/2022 Email: julie.webb@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/23/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403037636	FORM 6 SUBSEQUENT SUBMITTED
403037724	CEMENT BOND LOG
403037725	CEMENT JOB SUMMARY
403037727	OTHER
403037731	OPERATIONS SUMMARY
403037739	WELLBORE DIAGRAM
403037745	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

Permit	- Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402886687 - Notified operator of delinquent Form 7 production reports; Form 7 issues doc already updated. Permit Review Complete	08/18/2022
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Total: 1 comment(s)