

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		311	240	311	0	VISU
1ST	7+7/8	4+1/2	M75	11.6		6900	210	6900	5954	CBL
S.C. 1.1						375	130	375	130	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6450 with 2 sacks cmt on top. CIBP #2: Depth 400 with 0 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 1600 ft. to 1300 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 350 ft. to 200 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 7 sks cmt from 200 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2500 ft. with 134 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
 Perforate and squeeze at 1700 ft. with 100 sacks. Leave at least 100 ft. in casing 1600 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 7 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 21
 Surface Plug Setting Date: 03/11/2022 Cut and Cap Date: 04/01/2022
 *Wireline Contractor: Axis, Patriot, Ranger *Cementing Contractor: Axis
 Type of Cement and Additives Used: Class G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 RBL attached
 Perfs @ 2500' and 2000' for CICR @ 2400'
 Perfs @ 1700' and 1300' for CICR @ 1600'
 Mill and Underream from 301' - 331'
 Form 17 DocNum: 402980875
 Form 27 DocNum: 402943878
 Form 42 DocNum: 402974456
 Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Lauren Hoff
 Title: HSE Reg Affairs Coord Date: 5/4/2022 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved. _____
Jacobson, Eric

COGCC Approved:

Date: 8/23/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

COA Type	Description
0 COA	

Attachment List

Att Doc Num

Name

403037565	FORM 6 SUBSEQUENT SUBMITTED
403037586	CEMENT JOB SUMMARY
403037589	OPERATIONS SUMMARY
403037593	CEMENT BOND LOG
403037596	WELLBORE DIAGRAM
403037599	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

Permit	- Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402292126 Permit Review Complete	08/18/2022
--------	---	------------

Total: 1 comment(s)