

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403037550

Date Received:

05/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: Kevin.Monaghan@Chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-16766-00

Well Name: HSR-GAGE

Well Number: 5-17

Location: QtrQtr: SWNW

Section: 17

Township: 4N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 60991

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.314160

Longitude: -104.694010

GPS Data: GPS Quality Value: 3.0

Type of GPS Quality Value: PDOP

Date of Measurement: 06/05/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7127	7142	02/17/2022	B PLUG CEMENT TOP	6779
NIOBRARA	6827	7021	02/17/2022	B PLUG CEMENT TOP	6779

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	312	210	312	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	7271	165	7271	6310	CBL
S.C. 1.1	7+7/8	4+1/2	I-70	11.6	0	7271	395	4937	3712	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6779 with 2 sacks cmt on top. CIBP #2: Depth 4089 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged: ☐
Set 120 sks cmt from 812 ft. to 521 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 90 sks cmt from 283 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 145 sacks half in. half out surface casing from 521 ft. to 283 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 812 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 02/24/2022 Cut and Cap Date: 04/12/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 47

*Wireline Contractor: Axis

*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Perfs @ 2500' and 2000' for CICR @ 2400'.
CSG Cut/Pulled @ 812'

Form 17 DocNum: 402949393
Form 27 DocNum: 402942427
Form 42 DocNum: 402952627
Form 44 DocNum: Flowline will be abandoned
Form 4 DocNum: 402674153
Procedure Email Attached.

This well requires BH mitigation verbiage: This well was added to our P&A Abatement program on 9/28/2021. No abatements were scheduled for this well. P&A operations started on 2/16/2022, the surface plug was pumped on 2/24/2022 and the well was cut and capped on 4/12/2022.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tyler Blessing

Title: HSE Specialist Date: 5/4/2022 Email: DenverRegulatory@Chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 8/23/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

403037550	FORM 6 SUBSEQUENT SUBMITTED
403037604	OTHER
403037614	OPERATIONS SUMMARY
403037616	WIRELINE JOB SUMMARY
403037619	CEMENT JOB SUMMARY
403037657	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

Permit	- COA to correct perforated intervals was submitted/passed - Updated missing "Type of GPS Quality Value" to PDOP; referenced 6l Doc #402898168 Permit Review Complete	08/18/2022
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Total: 1 comment(s)