

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403036438

Date Received:

05/03/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: kevin.monaghan@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-13113-00

Well Name: ALOYSIUS

Well Number: 34-2

Location: QtrQtr: SESE Section: 34 Township: 4N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 67978

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.263560

Longitude: -104.530280

GPS Data: GPS Quality Value: 5.2 Type of GPS Quality Value: PDOP Date of Measurement: 08/25/2006

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6848	6860	02/15/2022	B PLUG CEMENT TOP	6528
NIOBRARA	6578	6733	02/15/2022	B PLUG CEMENT TOP	6528

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	334	250	334	0	VISU
1ST	7+7/8	4+1/2	NA	15.1	0	6920	230	6920	6064	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6528 with 2 sacks cmt on top. CIBP #2: Depth 1475 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 3918 ft. to 3868 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 2400 ft. to 2100 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 3968 ft. with 35 sacks. Leave at least 100 ft. in casing 3918 CICR Depth

Perforate and squeeze at 2500 ft. with 100 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 290 sacks half in. half out surface casing from 802 ft. to 0 ft. Plug Tagged: ☒

Set 2 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 802 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 03/04/2022 Cut and Cap Date: 04/11/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 38

*Wireline Contractor: APLUS

*Cementing Contractor: APLUS

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

This well requires BH Mitigation Verbiage:

ALOYSIUS 34-02 (05-123-13113):

This well was added to our P&A Abatement program on 9/28/2021. No abatements were scheduled for this well. A Form 17 was completed on 2/14/2022 with a starting pressure of 0 psi and an ending pressure of 0 psi. P&A operations started the same day as the Form 17 and the surface plug was pumped on 3/4/2022. This well was cut and capped on 4/11/2022.

Procedure Email attached

RBL Attached

Perfs @ 3968' and 3868' for CICR @ 3918'

Perfs @ 1900' and 1400' for CICR @ 1800'; CMT plug in CSG and CICR drilled out

Drilled out to 2016'

Perfs @ 2500' and 2100' for CICR @ 2400'

Cut/Pull CSG @ 802'

2 sxs top off, no cmt ticket available for top off

Form 4 BH DocNum: 402658286

Form 17 DocNum: 402956724

Form 27 DocNum: 402965018

Form 42 DocNum: 402952650

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: 5/3/2022

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 8/23/2022

CONDITIONS OF APPROVAL, IF ANY:**Condition of Approval****COA Type****Description**

0 COA

Attachment List**Att Doc Num****Name**

403036438	FORM 6 SUBSEQUENT SUBMITTED
403036453	CEMENT BOND LOG
403036455	CEMENT JOB SUMMARY
403036457	OPERATIONS SUMMARY
403036459	OTHER
403036461	WELLBORE DIAGRAM
403036462	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments**User Group****Comment****Comment Date**

Permit	- Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402861509 Permit Review Complete	08/18/2022
--------	---	------------

Total: 1 comment(s)