

Document Number:
403035980

Date Received:
05/03/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (970) 3812990
 Address: 2001 16TH STREET SUITE 900 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kevin.monaghan@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-18655-00 Well Number: 13-1414
 Well Name: UPV
 Location: QtrQtr: SESW Section: 13 Township: 4N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 63696
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.307770 Longitude: -104.502920
 GPS Data: GPS Quality Value: 2.8 Type of GPS Quality Value: PDOP Date of Measurement: 08/30/2006

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6734	6746	02/25/2022	B PLUG CEMENT TOP	7147
J SAND	7195	7248	02/25/2022	B PLUG CEMENT TOP	7147

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	H40	17	0	490	185	490	0	VISU
1ST	6+1/4	4+1/2	NS75	11.6	0	7413	125	7413	5734	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7147 with 2 sacks cmt on top. CIBP #2: Depth 6684 with 2 sacks cmt on top.
CIBP #3: Depth 6424 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
Set 120 sks cmt from 990 ft. to 684 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 190 sacks half in. half out surface casing from 684 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 990 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 29
Surface Plug Setting Date: 03/03/2022 Cut and Cap Date: 04/01/2022

*Wireline Contractor: Axis *Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This well requires BH Mitigation Verbiage:
UPV 13-1414 (05-123-18655):

This well was added to our P&A Abatement program 11/2/2021. No abatements were scheduled on this well. A Form 17 was completed on 2/24/2022 with a starting pressure of 0 psi and an ending pressure of 0 psi. P&A operations started on 2/24/2022 and the surface plug was pumped on 3/3/2022. This well was cut and capped on 4/1/2022.

COA to Plug by 3/9/22 has been met

Perfs @ 2500' and 2000' for CICR @ 2400'
Cut/Pull CSG @ 990'

Form 4 BH DocNum: 402832932
Form 17 DocNum: 402967699
Form 27 DocNum: 402970592
Form 42 DocNum: 402952676
Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff
Title: HSE Reg Affairs Coord Date: 5/3/2022 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA	
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Attachment List

Att Doc Num

Name

403035980	FORM 6 SUBSEQUENT SUBMITTED
403036014	CEMENT JOB SUMMARY
403036015	OPERATIONS SUMMARY
403036018	WELLBORE DIAGRAM
403036020	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

Permit	- Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402930985 Permit Review Complete	08/19/2022
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Total: 1 comment(s)