

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/15/2022

Submitted Date:

08/16/2022

Document Number:

701005602

FIELD INSPECTION FORM

Loc ID 321051 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10560
Name of Operator: WEST TEXAS OPERATING CO LLC DBA XTREME
Address: PO BOX 2326
City: VICTORIA State: TX Zip: 77902

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Morgan, John		john.morgan@state.co.us	
Hahn, Mike	(361) 570-1600 x24	mhahn@xeogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205894	WELL	SI	08/01/2018	DSPW	009-06309	MCKINLEY 1-20-WD	SI

General Comment:

5 year UIC MIT

Location

Lease Road:

Type	Access		
comment:	Gravel road through CRP		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Stickers and stencils on tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 205894 Type: WELL API Number: 009-06309 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>WBNS</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/16/2017</u>
			AnnMTReq: <u>NO</u>

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 PSIG Csg psi: 0 PSIG BH psi: _____

Insp. Status: Fail Leak Type: Casing

Comment: **INITIAL CSG WAS DEAD. MIRU MAX'S WATER SERVICE. LOADED W/6BBL. PRESSURED CSG TO 300 PSIG. 5-MIN 250#. 10-MIN 245#. 15-MIN 230#. -70 PSI LOSS**

Corrective Action: **Immediately shut in well and disconnect flowline or disable/LOTO injection pump** Date: 08/17/2022

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403136839	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5830160
701005603	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5830159