



OIL AND COMMISSION OF THE STATE OF COLORADO

RECEIVED JUL 17 1959

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Jeff Hawks
County Adams Address 918 Patterson Building
City Denver 2, State Colorado
Lease Name Flader Well No. 1-18 Derrick Floor Elevation 5053 (KB)
Location C NE/4 SW/4 Section 18 Township 3 S Range 60 W Meridian
1980 feet from S Section line and 1980 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1st Well; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 6, 1959 Signed J. J. Morrison Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling May 29, 19 59 Finished drilling June 3, 19 59

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a list of well logs (AJJ, DVR, WRS, FHM, JAM, FJP, JJD, FILE)

Oil Productive Zone: From 6572 To 6580 Gas Productive Zone: From -- To
Electric or other Logs run Electrolog: 6-3-59 Date, 19

Was well cored? Yes* Permalog: 6-3-59 Has well sign been properly posted? No
*D Sand PDC Log: 6-11-59

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: Swabbed 4.26 BOPH, no water after recovering all treatment fluid.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed 8 A.M. or P.M. 7-3- 19 59

For Flowing Well: Flowing Press. on Csg., Flowing Press. on Tbg., Size Tbg., Size Choke, Shut-in Pressure
For Pumping Well: Length of stroke used, Number of strokes per minute, Diam. of working barrel, Size Tbg., Depth of Pump

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 88.34 API Gravity Est. 38°
Gas Vol. NG Mcf/Day; Gas-Oil Ratio NG Cf/Bbl. of oil (Est. 1200/1)
B.S. & W. 0 %; Gas Gravity NG (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5670		
Ft. Hays	6035		
Carlile	6081		
Greenhorn	6156		
Bentonite	6391		
D Sand	6490		
J Sand	6544		
Total Depth	6625		
			<p>Cored: 6497' - 6522'</p> <p>D.S.T. No. 1: 6574' - 6623' Open 1:15 Hrs. Gas to surface in 1:00 Hr. Recovered: 120' oil, 60' mud-cut oil and 60' muddy water. FP = 32 - 59 psi SIP = 1749 psi/30 min.</p>