OGCC Form 5

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field: Busy Bee — Operator: Sunshine Mining Company
County: Adams — Address: 920 Patterson Bldg.
City: Denver 2, State: Colorado

Lease Name: Mosbarger — Well No. 2 — ~~Derrick Floor~~ Kelly Bushing Elevation 5026
Location: SW NW (quarter quarter) Section 10 Township 3S Range 60W Meridian 6th
2180 feet from N (N or S) Section line and 760 feet from W (E or W) Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1 ; Gas
Well completed as: Dry Hole ☒ . Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: N. L. Ashburn
Date: March 27, 1959 — Title: District Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling: January 29, 19 59 Finished drilling: February 6, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
8-5/8"	24#	J-55	112.47'	100	4 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To

AJJ DVR WRS HHM JAM FJP ✓ JJD ✓ FILE

TOTAL DEPTH: 6538' — PLUG BACK DEPTH:

Oil Productive Zone: From To — Gas Productive Zone: From To
Electric or other Logs run: Induction ES & ML — Date: February 6, 19 59
Was well cored? Yes — Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced ____ A.M. or P.M. ____ 19____. Test Completed ____ A.M. or P.M. ____ 19____.

For Flowing Well:
Flowing Press. on Csg. ____ lbs./sq.in.
Flowing Press. on Tbg. ____ lbs./sq.in.
Size Tbg. ____ in. No. feet run ____
Size Choke ____ in.
Shut-in Pressure ____

For Pumping Well:
Length of stroke used ____ inches.
Number of strokes per minute ____
Diam. of working barrel ____ inches
Size Tbg. ____ in. No. feet run ____
Depth of Pump ____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ____

TEST RESULTS: Bbls. oil per day ____ API Gravity ____
Gas Vol. ____ Mcf/Day; Gas-Oil Ratio ____ Cf/Bbl. of oil
B.S. & W. ____ %; Gas Gravity ____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	112.47	545	Core #1, 6373 to 6410'. Rec. 37'.(Corrected depths 6389' to 6426'.)
Top of Hygiene	545	3635	27' Reworked sand and shale.
Base of "	3635	4030	4' Reworked sand and shale with slight odor but no visible shows.
Pierre Shale	4030	5558	
Niobrara	5558	5942	4' Sand and shale laminations with vertical fractures, slight bleeding along fracture planes.
Fort Hays	5942	5982	
Carlile	5982	6050	2' Sand, reworked.
Upper Greenhorn	6050	6275	
Bentonite	6275	6373	
"D" Sand	6373	6444	No drill stem tests were run.
"J" Sand	6444	6538 - TD(Schlumberger)	