



00782527

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OCT 31 1958

OCT 29 1958

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Busy Bee Operator Jeff Hawks  
County Adams Address Box 2491  
City Casper Ground State Wyoming  
Lease Name Mosbarger Well No. 1 Derrick Floor Elevation 5034  
Location NW SW Section 10 Township 3S Range 60W Meridian 6th  
(quarter quarter)  
1980 feet from S Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☒ State Land ☐ private & federal  
Number of producing wells on this lease including this well: Oil 1; Gas -  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27, 1958

Signed

Title

The summary on this page is for the condition of the well as above date.

Commenced drilling August 18, 19 58 Finished drilling August 24, 19 58

CASING RECORD

| SIZE   | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST |     |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
|        |             |       |              |               |        | Time          | Psi |
| 8-5/8" | 24          | J-55  | 140'         | 100           | 8 hrs. | 15 min.       | 500 |
| 4-1/2" | 11.6        | J-55  | 6495.49' KB  | 150           |        |               |     |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone       |            | AJJ  |
|----------------|--------------------------|------------|------------|------|
|                |                          | From       | To         |      |
| WelEx          | 4 dyna jets per ft.      | 6416.5' KB | 6420.5' KB | DVR  |
|                |                          |            |            | WRS  |
|                |                          |            |            | HHM  |
|                |                          |            |            | JAM  |
|                |                          |            |            | FJP  |
|                |                          |            |            | JJD  |
|                |                          |            |            | FILE |

TOTAL DEPTH 6502'

PLUG BACK DEPTH

Oil Productive Zone: From 6416.5 To 6420.5 Gas Productive Zone: From - To -  
Electric or other Logs run ML and 1-ES Date August 24, 19 58.  
Was well cored? yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE    | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE   |         | FORMATION | REMARKS |
|---------|-----------------------------------|----------|--------|---------|-----------|---------|
|         |                                   |          | From   | To      |           |         |
| 8/27/58 | Welex 4 Dyna jets per ft          |          | 6416.5 | 6420.5' | "D" sand  |         |
| 8/28/58 | MCA (7½% acid)                    | 250 gal. | 6416.5 | 6420.5  | "D" sand  |         |
| 8/29    | Sandfraced                        | 5000#    | 6416.5 | 6420.5  | "D" sand  |         |

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 6 A.M. or P.M. September 19 58 Test Completed 6 A.M. or P.M. September 8 19 58

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used 64" inches.  
Number of strokes per minute 12  
Diam. of working barrel 2 inches  
Size Tbg. 2 in. No. feet run 6448.36  
Depth of Pump 6427 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 100 API Gravity 38  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. 4 %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



INFORMATION RECORD

n of all formations encountered, and indic

| FORMATION NAME  | TOP  | BOTTOM | DESCRIPTION AND REMARKS |
|-----------------|------|--------|-------------------------|
| Hygiene         | 3630 |        |                         |
| Sussex          | 3981 |        |                         |
| Niobrara        | 5564 |        |                         |
| Fort Hays       | 5954 |        |                         |
| Carlisle        | 5994 |        |                         |
| Upper Greenhorn | 6059 |        |                         |
| Graneros        | 6289 |        |                         |
| "D" Sand        | 6381 |        |                         |
| "J" Sand        | 6455 |        |                         |
| T.D.            |      | 6502   |                         |

TEST NO. 33.0