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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rio Blanco County
Natural Resource Department
P.O. Box 1067
Meeker, Colorado 81641



9590 9402 5385 9189 6943 91

2. Article Number (Transfer from service label)

7020 3160 0001 4546 3369

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY**A. Signature**

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)**C. Date of Delivery****D. Is delivery address different from item 1?**

☐ Yes

If YES, enter delivery address below:

☐ No

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Domestic Return Receipt



Caerus Operating LLC
143 Diamond Ave.
Parachute, CO 81635
Telephone 970.285.2611
Mobile 970.852.9819

January 27, 2022

Rio Blanco County
Attn: Eddie Smercina, Natural Resource Manager
Natural Resource Department
555 Main Street
Meeker, CO 81641

USPS Certified Mail with Return Receipt &
Electronic Mail with Electronic Receipt

Re: Notice of Oil and Gas Development Plan
ELU M12 496 Well Pad and Associated Wells
Section 12, Township 4 South, Range 96 West, 6th P.M.
Rio Blanco County, Colorado

Mr. Smercina:

Pursuant to Rules 302.e and 303e.(3) of the Colorado Oil and Gas Conservation Commission ("COGCC"), this letter shall serve as notice that Caerus Piceance LLC ("Caerus") intends to submit a Form 2A to the COGCC for the development of one or more oil and gas wells located in the SWSW of Section 12, Township 4 South, Range 96 West, 6th Principal Meridian, of Rio Blanco County, Colorado. Attached please find Caerus' Notice to Relevant and Proximate Local Government of an Oil and Gas Development Plan. Caerus estimates civil construction to commence on or about September 1, 2023 and drilling to commence on or about July 15, 2024. Please note these schedules are subject to change pending permitting, rig availability, and availability of contractors.

Per the requirements set forth in Rules 302 and 303, Caerus, as operator, is providing the following contact information to which the public may direct questions and comments:

Caerus Piceance LLC
1001 17th Street, Suite 1600
Denver, Colorado 80202
Phone: (303)-565-4600
Email: Regulatory@caerusoilandgas.com

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Phone: (303)-894-2100
Website: <https://cogcc.state.co.us/#/home>

Rio Blanco County, Natural Resource Department
555 Main Street
Meeker, Colorado 81641
Phone: (970)-878-9431
Website: <https://rbc.us/578/Natural-Resources>

Should you have any questions or require any further information, please contact myself, the undersigned, at (970)-285-2611 or eseymour@caerusoilandgas.com.

Respectfully,

A handwritten signature in blue ink, appearing to be 'Ed Seymour', with a long horizontal stroke extending to the right.

Ed Seymour
CAERUS PICEANCE LLC

**NOTICE OF RELEVANT AND PROXIMATE LOCAL GOVERNMENT OF OIL AND GAS DEVELOPMENT PLAN
PURSUANT TO RULE 302.e**

Caerus Piceance LLC (Operator No. 10456) ("Caerus" or "Applicant"), will submit an Application of an Oil and Gas Development Plan (OGDP) through the Colorado Oil and Gas Conservation Commission for an order to: approve an OGDP for approximately 26.8 acres pursuant to COGCC Rule 303 and Rule 503.g.(1) for the following Application Lands for the production of natural gas, and associated hydrocarbons from the Williams Form formation for up to thirty-five (35) natural gas wells drilled from the Extended Liberty Unit A18-495 ("ELU A18-495 Well Pad") as further described below:

ELU A18-495 Well Pad

- **Surface Location of Well Pad: Lot 3 (NWNW) Section 18 T4S R95W**
- **Mineral Development (723.37 acres in DSU):**

Federal Lease: COC062802

Township 4 South, Range 95 West, 6th P.M.
Section 7: Lot 2-4, SENW, E2SW
Section 18: Lot 3, 4, E2NW
Rio Blanco County, Colorado (402.39 acres)

Federal Lease: COC070687

Township 4 South, Range 95 West, 6th P.M.
Section 18: Lot 5, NESW
Rio Blanco County, Colorado (80.21 acres)

Federal Lease: COC057955

Township 4 South, Range 96 West, 6th P.M.
Section 12: SE
Rio Blanco County, Colorado (160 acres)

Federal Lease: COC057684

Township 4 South, Range 96 West, 6th P.M.
Section 13: Lot 1, 2
Rio Blanco County, Colorado (80.77 acres)

CROSS ROADS: Rio Blanco County Road 401 and ELU A18-495 Access Road

The OGDP is anticipated to commence construction and drilling for the Expanded Liberty Unit A18-495 OGDP as listed below

Location Name	Estimated Construction Start Date	Estimated Drilling Start Date
ELU A18-495 Well Pad	September 1, 2023	July 15, 2024

The following operational phases are what can be expected in each phase:

- 1) Pre-Production/Construction Phase:** Caerus would need to construct and drill the Well Pads, Access Roads and Pipelines for the ELU ELU A18-495 to adhere to applicable agency wildlife timing stipulations and to meet the drilling obligations of the Extended Liberty Federal Unit

Agreement. The ELU A18-495 Well Pad will be built to accommodate thirty-five (35) natural gas wells which will all be constructed on private surface in the pre-production, construction phase including the following connected actions:

- Improvements will be made to an existing two-track which will be 4,598-feet in length with an 18-foot road running surface width upon completion of construction. The road will extend from the ELU A18-495 Well Pad in the NWNW of Section 18 T4S R95W southwest to the proposed access road leading to the ELU G13-496 Central Delivery Point (COGCC Location ID: 479215) located in the SWNE of Section 13 T4S R96W.
- For the purposes of supporting Simultaneous Operations (SimOps) where wells are drilled and completed in batches, a 770-foot length road will be built on the north side of the pad. Once SimOps are completed the road will be reclaimed upon interim reclamation.
- Installation of an up to 12-inch buried 3-phase gathering line which will be either 4,690-feet in length extending from the Southwest corner of the ELU A18-495 Well Pad ("Option A") or 5,065-feet in length extending from the Northeast corner of the ELU A18-495 Well Pad ("Option B") to the ELU G13-496 Central Delivery Point. This pipeline will be co-located with the access road and will transport production for the wells consisting of natural gas, produced water and some condensate to the ELU G13-496 Central Delivery Point for processing. Caerus is permitting both Option A and Option B for the 3-phase gathering line to allow flexibility in facility placement at the pad which will be determined prior to construction.
- Installation of an up to 8-inch remote frac pipeline which will be 4,690-feet connecting from the ELU A18-495 Well Pad in the NWNW of Section 18 T4S R95W southwest to the ELU G13-496 Central Delivery Point. This pipeline will be co-located with the access road. This pipeline will transport water for downhole operations during completion activities as the ELU G13-496 Central Delivery Point will be utilized for remote frac operations.
- Installation of an up to 6-inch buried gas lift/fuel line which will be 4,690-feet in length connecting from the ELU A18-495 Well Pad in the NWNW of Section 18 T4S R95W southwest to the ELU G13-496 Central Delivery Point. This pipeline will be co-located with the access road.
- Temporary use of an up to 12-inch surface 3-phase flowback pipeline which will be 4,690-feet in length connecting from the ELU A18-495 Well Pad in the NWNW of Section 18 T4S R95W southwest to the ELU G13-496 Central Delivery Point. This pipeline will transport flowback during completion operations to the Central Delivery Point for processing. This pipeline will be co-located with the access road. Once all of the wells on the ELU A18-495 Well Pad have been completed this surface pipeline will be removed.

The ELU G13-496 Central Delivery Point ("ELU G13-496 CDP") located in the SWNE of Section 13 T4S R96W will be utilized as a remote frac support location for well stimulation operations for the thirty-five (35) wells on the ELU A18-495 Well Pad. The ELU G13-496 CDP will be built prior to commencing drilling on the ELU A18-495 Well Pad. The ELU G13-496 CDP Oil and Gas Location was approved by the COGCC on January 14, 2021 (COGCC Location ID: 479215) and is located on private surface. Please see the attached Plan of Development Map.

- 2) **Drilling, Completions and Flowback Phase:** Drilling operations consist of mobilizing a high efficiency rig, including power supply generators, drill pipe, casing pipe, fresh water and drilling mud tanks, temporary living quarters and additional facilities and equipment on location after construction has occurred. Drilling operations include drilling multiple stages and installing well

casing. Once drilling a well commences, the rig will “skid” or more to the next well, repeating the process for each well. Well completions for the ELU A18-495 consists of pumping recycled water from existing Caerus operated water recycling facilities and pipelines to the ELU G13-496 CDP, which will then be transported via pipeline to the ELU A18-496 Well Pad. Caerus will endeavor Simultaneous Operations (“SimOps”) to allow for the drilling and completion of wells to occur simultaneously. Once a batch of wells are drilled, completions can begin and the process is repeated until all wells are drilled and completed. Flowback generated from the wells at the ELU A18-495 Well Pad will initially be stored in temporary tanks on location. The contents of these tanks will be transported via a temporary 3-phase surface pipeline to the ELU G13-496 CDP for processing. Residual produced water would be transported via existing Caerus operator pipelines to the Divide Road Water Treatment Facility to be recycled for re-use in well completion operations. After completion activities have commenced a workover rig will be mobilized to the location to install tubing in all of the wells for the long-term production phase.

- 3) Production and Interim Reclamation Phase:** Once tubing has been installed in all of the wells, each well will be equipped with a wellhead. Production from each well will flow through individual 3-phase meters located at the wellhead. After flowing through this meter, natural gas, produced water and oil from the individual well will commingle with the other wells’ production on the ELU A18-495 Well Pad through a common pipeline, of a buried up to 12-inches Outside Diameter (OD) which will transport the commingled production to the ELU G13-496 CDP. Natural gas, produced water and oil will be separated and measured at the ELU G13-496 CDP. Each well’s production is monitored via telemetric equipment which allows for real-time monitoring and automatic shut-in capabilities. Interim reclamation will occur once all of the wells are completed and the location will be continuously monitored to ensure reclamation standards and stormwater compliance is maintained throughout the life of the wells.

The proposed truck traffic volumes are listed below for each phase and will occur on I-70, County Roads, and private lease roads as depicted on Topo A and B.

Development Phase	No. of Semi-Trucks	No. of Pickup Trucks	Total Truck Trips
Construction	150	135	285
Drilling	Rig Up - 110 Rig Down - 110	1,925	2,145
Completion		850	
Interim Reclaim	40	160	200
Production	0	96 per year	96
Total	410	3,166	3,576

The contact information for the relevant local government is:






Edward Smercina
Emergency and Natural Resources Manager
Rio Blanco County

**555 Main Street
Meeker, CO 81641**

The Colorado Oil and Gas Conservation Commission can be reached at 303-894-2100 or the website:
<https://cogcc.state.co.us/#/home>.

**Any questions about the application can be directed to Holly Hill, Regulatory Manager at 720-547-8746
or email: hhill@caerusoilandgas.com.**

LEGEND

-  **PROPOSED A18 495 LOCATION**
 **PROPOSED A18 PIPELINES 4,690' or 5,065' +/-**
 **PROPOSED ACCESS ROAD**
 **PROPOSED G13 CDP SUPPORT PIPELINES**
 **EXISTING ROAD**

WASATCH SURVEYING ASSOCIATES
906 MAIN STREET, EVANSTON, WY 82930
(307) 789-4545



CAERUS OIL & GAS LLC

**ELUA18495WELL PAD
LOT 3 (NW1/4 NW1/4),
SECTION 18, T4S, R95W, 6TH P.M.
RIO BLANCO COUNTY, COLORADO**

OIL & GAS DEVELOPMENT PLAN MAP

SURVEYED BY: JT/BT

DATE: 5/18/2020

OGDP TOPO

DRAWN BY: SMM

DATE: 1/19/2022

PROJECT NO: 20-13-04