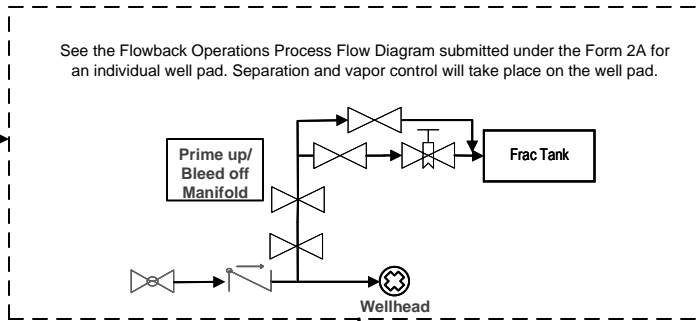
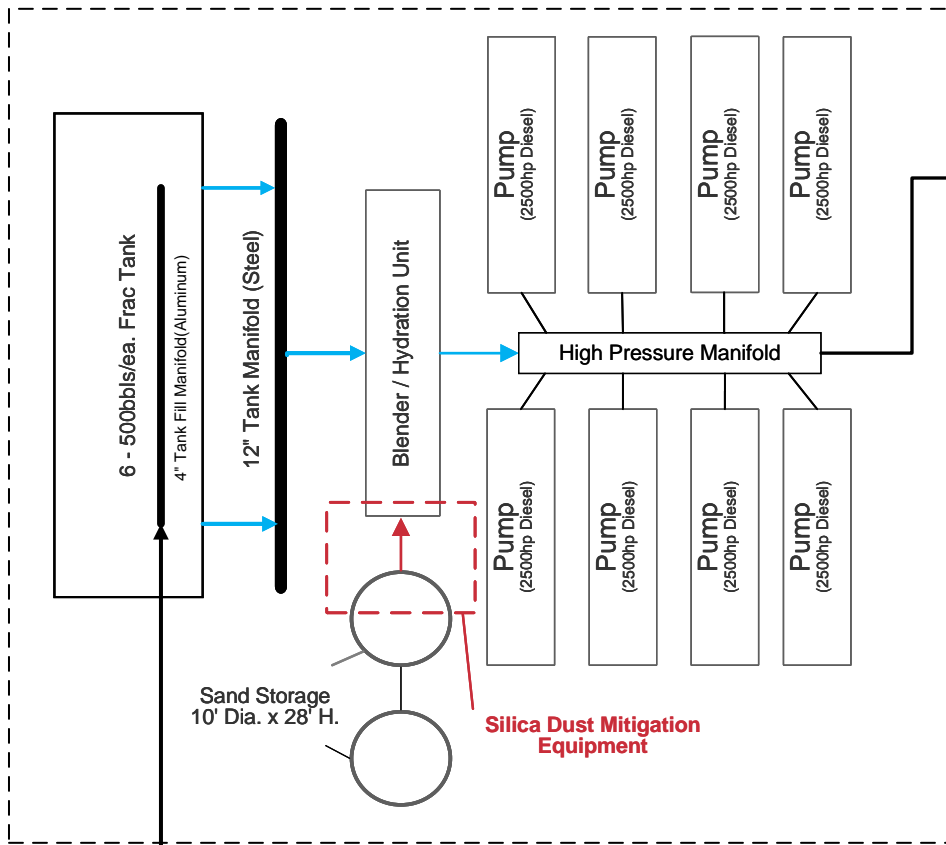


Representative Well Pad 36A SIMOPs

Representative Oil & Gas Location Preliminary

Well Pad 25A

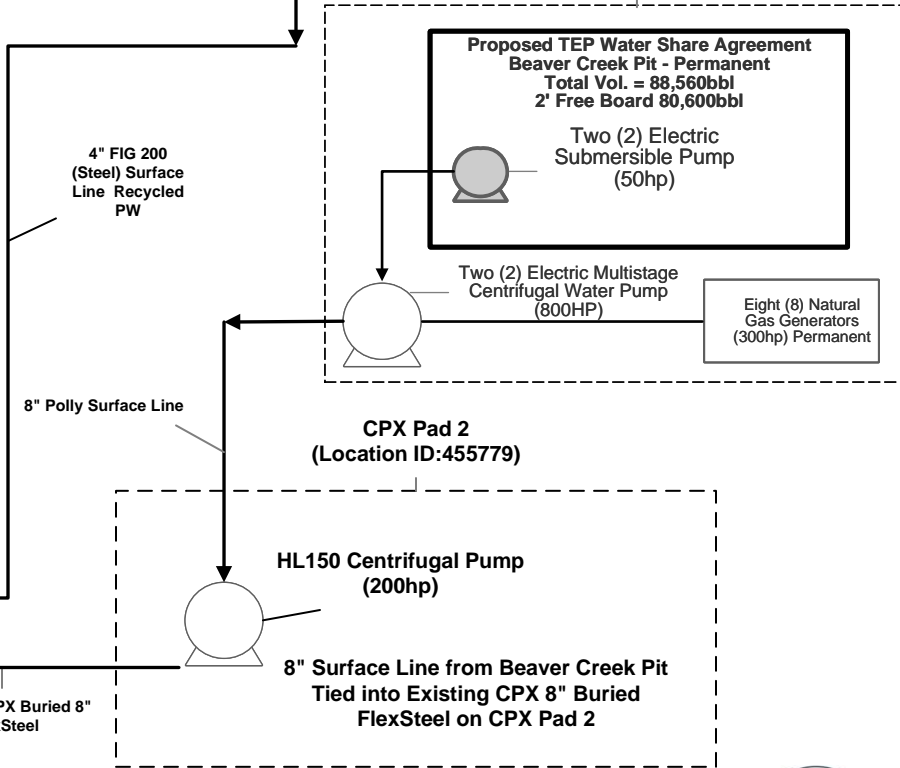
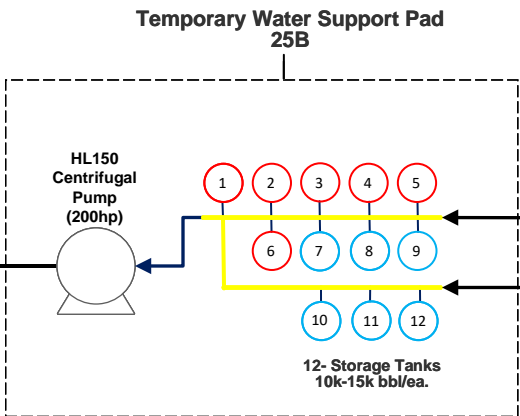


TEP Beaver Creek Pit (Loc ID: 432702)

Proposed TEP Water Share Agreement
 Beaver Creek Pit - Permanent
 Total Vol. = 88,560bbl
 2' Free Board 80,600bbl

Two (2) Electric Submersible Pump (50hp)

Eight (8) Natural Gas Generators (300hp) Permanent



- Note:
- 1) See Flowback Process Flow Diagram of equipment on a representative Oil and Gas Location.
 - 2) Equipment may vary at time operations due to equipment available and / or changes in technology.
 - 3) Equipment is temporary unless otherwise labeled.
 - 4) 25B is a Temporary Water Support Pad during Completions operations. Pad 25B will not support Production operations.
 - 5) All water during well completions will flow through controlled flowback equipment and vapor recovery system before being transferred to storage tanks on 25B.



Temporary Water Support Pad 25B Well Completions Operations Flow Diagram

DRAWN BY: JAS
 Scale: Not to Scale

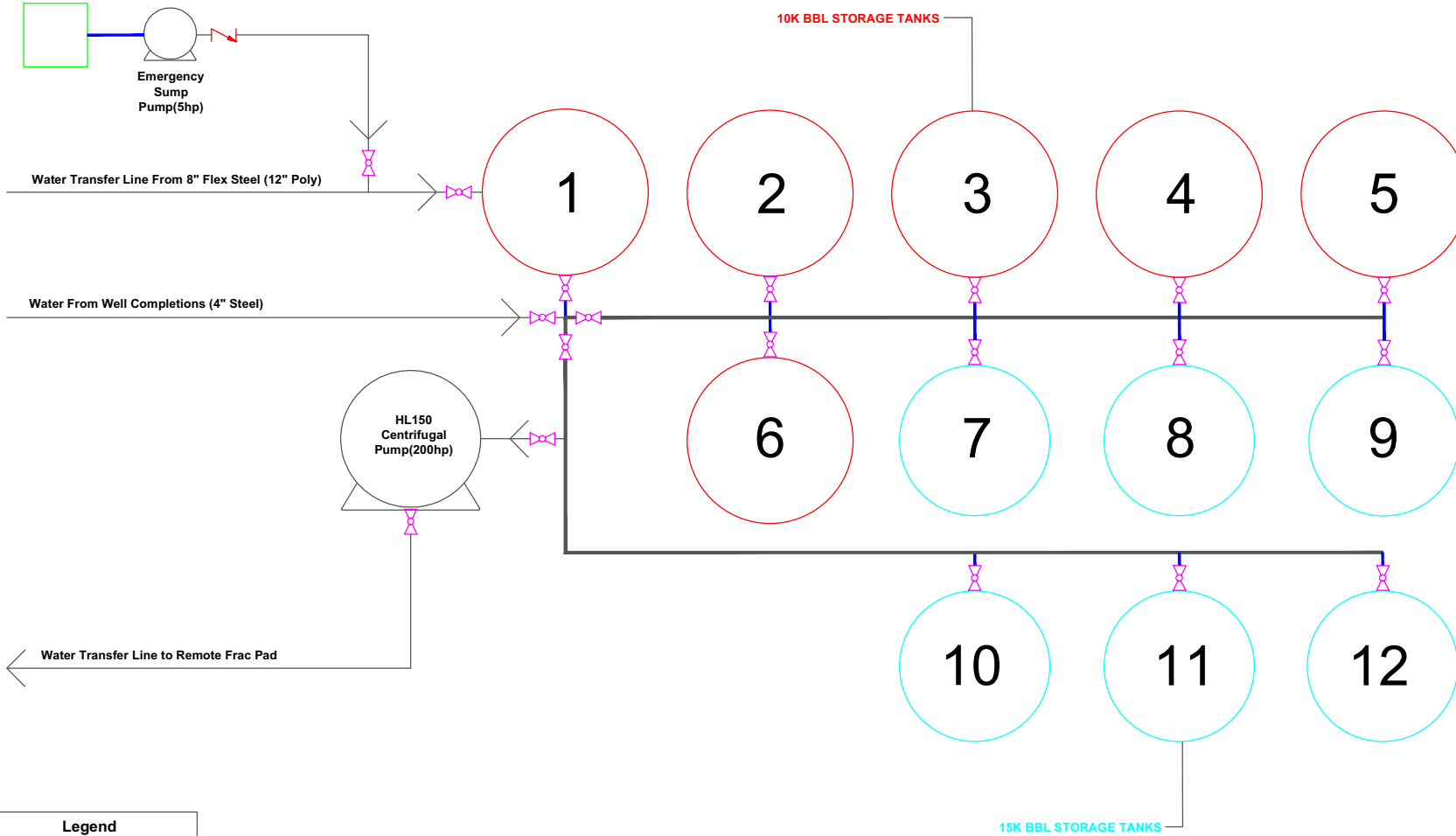
DATE: 6/27/2022

Legend

- 10,000bbl Storage Tank
- 15,000bbl Storage Tank
- 12" Manifold (Steel)
- 4" Rubber Hose

SW1/4SE1/4 Section 25
T.7S, R 94 W,
Garfield County

PRELIMINARY



Legend

- 4" Transfer Hose (Rubber)
- 12" Manifold
- 4" Ball Valve
- 4" Check Valve
- Emergency Sump

Note:
1) Equipment may vary at time operations due to equipment available and / or changes in technology.
2) Equipment is temporary unless otherwise labeled.

DATE: 06/27/22
PROJECT: CPX
DESIGNED BY: JAS
DRAWN BY: JAS

Temporary Water Support Pad 25B
Operations Process Flow Diagram



0 0
GRAPHIC SCALE NONE
NOT TO SCALE