

Document Number:
403126594

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 18795 Contact Name: Tom Metzger
 Name of Operator: COLTON LIMITED LIABILITY CO Phone: (303) 297-0347
 Address: P.O. BOX 370549 Fax: (303) 586-5074
 City: DENVER State: CO Zip: 80237 Email: tmetzger@bsegllc.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
COGCC contact: Email: justin.medina@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-08151-00
 Well Name: LINNEBUR FARMS Well Number: 21-3
 Location: QtrQtr: NENW Section: 3 Township: 2S Range: 60W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: DANSKIN Field Number: 15800

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.911690 Longitude: -104.086400
 GPS Data: GPS Quality Value: 4.8 Type of GPS Quality Value: PDOP Date of Measurement: 10/27/2010

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other No Gas Takeaway Available

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6363	6427			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	217	180	217	0	VISU
1ST	7+7/8	4+1/2	UNK	11.6	0	6510	150	6510	5955	CALC
		4+1/2		Stage Tool		1470	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6300 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 5600 ft. with 60 sacks. Leave at least 100 ft. in casing 5525 CICR Depth
 Perforate and squeeze at 3000 ft. with 60 sacks. Leave at least 100 ft. in casing 2950 CICR Depth
 Perforate and squeeze at 550 ft. with 155 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Since there is no record of cement coverage across the cementing tool, we plan to run a CBL. If no cement top is found, we will proceed with the procedure as outlined. If we find cement coverage to surface we plan to place a balanced plug in the 4 1/2" production casing from 575' to surface with 45 sx. If the cement coverage is below surface, if necessary we will place 100 ft cement above and below the surface casing shoe and leave 100 ft at surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Dornbos
 Title: Petroleum Engineer Date: _____ Email: Ryan@PEOperating.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type	Description

Attachment List

Att Doc Num

Name

403126608	WELLBORE DIAGRAM
403126609	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)