

Well Name: EVERINGIM 1

API # 0500106711	Surface Legal Location	Field Name Wattenberg	Permit Number	State CO	Well Configuration Type VERTICAL
Ground Elevation (ft)	Casing Flange Elevation (ft)	Orig KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Surface Spud Date	Final Rig Release Date

Job: Abandon Well / Re-Entry , 4/22/2022 12:00, 22015

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type Re-Entry
Start Date 4/22/2022	End Date	
Objective		

SUMMARY

Rpt #	Start Date	End Date	24 Hr Summary	REMARKS/ISSUES
1.0	4/22/2022	4/22/2022	AOL, SAFETY MEETING, SPOT PUMP AND TANKS, DIG AROUND WELL HEAD, WELD 8-5/8 SLIP COLLAR, 8-5/8 SUB AND COLLAR ON STUB, DRILL LINE HANGING OUT OF CSG CUT, BACK FILL AROUND WELL, START TO RIG UP PUMP AND TANKS, SHUT DOWN FOR THE EVENING	
2.0	4/25/2022	4/25/2022	AOL SAFETY MTG. SPOT SWABBCO 15. NIPPLE UP 9" 5K BOP W/ BLIND AND 2 7/8 PIPE RAMS, ANNULAR AND WASHINGTON HEAD.SPOT PIPE WRANGLER.TEST BOP. PICK UP 4 3/4" DRILL COLLARS. RIG UP POWER SWIVEL..TAG UP AT 103.61', 4' IN ON 4TH DRILL COLLAR. CONTINUED DRILLING GOT 5 DRILL COLLARS, XO AND STARTED DRILLING WITH 2 7/8, 7.9# PH6 TBG. SHUT DOWN W/5' IN ON TBG JOINT 1 AT 160'. ROLLED CLEAN, STOOD BACK COLLARS SHUT DOWN,SECURE WELL AND LOCATION.	
3.0	4/26/2022	4/26/2022	AOL SAFETY MEETING. SISCP=0, RIH W/5 DRILL COLLARS, ADDED 10', 2 7/8", 7.9# PUP JOINT.RIGGED UP POWER SWIVEL. TAGGED UP W/ 5' IN ON PUP JT AT 160'. FELL THRU PLUG WITH 4' IN ON JT #2 .AT 200'. CONTINUED DRILLING TO 1097' W/ 30JTS TBG, 10' PUP JOINT, 5 DRILL COLLARS AND BIT. ROLLED CLEAN, STOOD BACK 15 STANDS, SECURED PUP JOINT IN PIPE RAMS, INSTALLED TIW VALVE IN PUP JOINT. SECURED LOCATION FOR THE NIGHT.	
4.0	4/27/2022	4/27/2022	AOL,SAFETY MTG.SISCP=0, SITP=0. RIH W/18 JTS, 10' PUP JT, 5 DRILL COLLARS AND BIT. TAGGED FILL @ 724'. RU SWIVEL. CONTINUED DRILLING, HIT OBSTRUCTION @ 1102'. DRILLED TO 1190' WITH 33 JTS 2 7/8' 7.9# PH6, 10'PUP JT, 5 DRILL COLLARS AND BIT. ROLLED CLEAN. LAYED DOWN 23 JTS TBG AND 1 DRILL COLLAR, STOOD BACK 10 JTS AND 4 DRILL COLLARS. SHUT IN AND SECURED WELL AND LOCATION FOR THE NIGHT.	
5.0	4/28/2022	4/28/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, RIH W/15 JTS, 10' PUP JT, 5 DRILL COLLARS AND BIT, TAGGED FILL @ 615', RU SWIVEL, FILLED AND EST CIRC CONVENTIONALLY PUMPING 3 BPM, @ 200 PSI, CONTINUED DRILLING OUT FROM 1190', DRILLED OUT TO 1376' ROLLED CLEAN POOH AND SHUT IN WELL	
6.0	4/29/2022	4/29/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, RBIH, SWIVEL UP, FILL AND EST CIRC CONVENTIONALLY, PUMPING 3 BPM, AT 200 PSI, CONT DRILLING FROM 1376', DRILLED OUT DOWN TO 1531', PUMP PRESSURE INCREASE, LOST CIRC, NO INCREASE IN TORQUE NOR PULLING HEAVY, ATTEMPT TO REGAIN CIRC WHILE RECIPROCATING PIPE, NO LUCK, PULLED TIGHT WHILE POOH, SWIVELED OUT 20 JTS STANDING BACK 12 STANDS, SHUT IN WELL.....	
7.0	5/2/2022	5/2/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, HAULED OFF TRASHED/CONTAMINATED MUD, HYDROVAC ALL SOLIDS OUT OF WORK TANK, BROUGHT OUT NEW 10LB MUD, RBIH, TAGGED FILL ON JT# 33, DEPTH OF 1190', ROLLED IN NEW 10LB MUD, CONT DRILLING OUT DOWN TO WHERE WE LEFT OFF AT 1531', PUMP PRESSURE INCREASED, LOST CIRC, ATTEMPT TO REGAIN CIRC PUMPING BACK AND FORTH BOTH DIRECTIONS WHILE RECIPROCATING WORKSTRING,NO LUCK, PULLED 9 JTS, RE EST CIRC, AT	
8.0	5/3/2022	5/3/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, RBIH TAGGED BRIDGE AT 1220', LAYED DOWN 9 JTS, TRIPPED IN REMAINING 4 STANDS, SWIVEL UP, FILLED AND EST CIRC, CLEANED OUT/DRILLED OUT TO 1560', ROLLED CLEAN, LAYED DOWN WORKSTRING AND BHA, SHUT IN WELL	

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9.0	5/4/2022	5/4/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, RBIH TAGGED UP AT 1556', SWIVEL UP, FILL AND EST CIRC CONVENTIONALLY, FELL THRU DRILLING OUT CEMENT AT 1629', AFTER DRILLING THRU CEMENT WELL DRANK 20BBLs, WHILE CIRCULATING WELL CLEAN, WE HAD TO RE HYDRATE AND CONDITION MUD DUE TO DRILLING CEMENT, AFTER BIT TO SURFACE CIRC TRACE GAS IN RETURNS, DRILLED OUT TO 2337' ROLLED CLEAN POOH, SHUT IN WELL....	
10.0	5/5/2022	5/5/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, RBIH WITH 70 JTS, DEPTH OF 2337', SWIVEL UP, P/U JT# 71, FILL AND EST CIRC CONVENTIONALLY, DRILLED OUT TO 2587', CIRC/ROLLED HOLE CLEAN AND RE HYDRATE AND CONDITION MUD, CONT DRILLING OUT TO 3111', CIRC/ROLL HOLE CLEAN, RACK, NUMBER AND DRIFT 2 7/8 PH6 WHILE CIRCULATING CLEAN.... CONT DRILLING OUT GAS PRESENT IN RETURNS, DRILLED OUT TO 3796', ROLLED CLEAN, GAS PRESENT, DIDNT TAPER OFF BUT MANAGEABLE, POOH SHUT IN WELL....	
11.0	5/6/2022	5/6/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-5, STOOD BACK 4 3/4 DRILL COLLARS, RACK AND TALLY 2 7/8 J-55, M/U NIPPLE AND 4' MULE SHOE SUB, P/U RIH WITH 145 JTS, DEPTH OF 4596', ROLLED IN 11LB MUD, ROLLED VOL 1.5X TRACE OF GAS IN RETURNS, POOH, SHUT IN WELL....SDFT	
12.0	5/9/2022	5/9/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-15, M/U NIPPLE WITH MULE SHOE SUB, RIH W 163 JTS, DEPTH OF 5150' EST CIRC AT 1 BPM, CIRCULATED FOR APPROX 20 MIN WHILE RECIPRO PIPE, RETURNS TAPERED OFF AND PUMP PRESSURE INCREASED FROM 300 PSI TO 900 PSI, LOST CIRCULATION, SHUT DOWN PUMP, RELEASED PRESSURE, PULL 20 STANDS IN ATTEMPT TO RE GAIN CIRC, NO LUCK, REPEATED 3X EVENTUALLY RE GAINING CIRCULATION AT 1350', ROLLED VOLUME, ROLLED OUT HEAVY/DEHYDRATED MUD, CONT DOWN TO 2620', ROLLED VOLUME AGAIN RE HYDRATE AND CONDITIONED MUD AT 2620', SHUT DOWN PUMPS, WELL IS BALANCED, POOH, SHUT IN WELL	
13.0	5/10/2022	5/10/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-15, M/U NIPPLE WITH MULE SHOE SUB, RIH W 163 JTS, DEPTH OF 5150' EST CIRC, ROLLED/ CIRCULATED VOL 1.5X TRACE AMOUNT OF GAS IN RETURNS, R/U CEMENTERS, SAFETY MEETING OVER JOB SCOPE AND SAFETY STAND DOWN OVER USING SPOTTERS WHEN BACKING AND MANUVERING AROUND TIGHT LOCATIONS.... PRESSURE TEST PUMP LINES, EST CIRC WITH FW PUMPING 10 BBLs AHEAD OF 100 SKS OF 15.2LB THIX, DISP/BALANCED WITH 28BBLs FW, POOH STANDING BACK 48 STANDS AND LAYING DOWN THE REMAINDER, TRIP IN 2 7/8 WORKSTRING AND DRILL COLLARS AND LAYED DOWN, TOPPED OFF WELL W MUD AND SHUT IN....	
14.0	5/11/2022	5/11/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, OPENED RAMS MONITORED WELL, FLUID LEVEL 10' BELOW WELL HEAD, NO BUBBLING/NO MIGRATION, RIH WITH 97 JTS, DEPTH OF 3055', EST CIRC, CONDITION MUD, ROLLED VOL 1X, R/U CEMENTERS, SAFETY MEETING OVER JOB SCOPE, PRESSURE TEST PUMP LINES, EST CIRC, SENT 30 BBLs FW AHEAD OF 65 SKS OF THIXO 15.2# 1.30 SK YLD, DISP/BALANCED WITH 16 BBLs OF FW..... POOH, TOP OFF WELL WITH MUD AND SHUT IN...	
15.0	5/12/2022	5/12/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, OPENED RAMS MONITORED WELL, FLUID AT SURFACE, WELL IS STATIC, RIH WITH 58 JTS DEPTH OF 1858', EST CIRC, R/U CEMENTERS, SAFETY MEETING OVER JOB SCOPE AND HAZARDS, PRESSURE TEST PUMP LINES, EST CIRC AND PUMPED 20 BBLs OF FW AHEAD OF 65 SKS OF THIXO 15.2 1.30 SK YLD DISP/BALANCED WITH 9 BBLs FW, POOH WOC 4HRS, RBIH TAGGED TOC AT 1798', PULLED UP OFF TAG AND EST CIRC, ROLL OUT AND CONDITIONED/RE HYDRATE MUD, PUMPED ANOTHER PLUG SAME NUMBERS ON TOP OF TAG, EST TOC IS 1624' POOH TOP OFF WELL WITH MUD AND SHUT IN WELL.....	

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16.0	5/13/2022	5/13/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, OPENED RAMS MONITORED WELL, WELL IS STATIC, RIH TO TAG TOC, TAGGED UP AT 1517', L/D 9 JTS, 43 JTS IN THE HOLE, DEPTH OF 1365', FILLED AND EST CIRC ROLLED 20 BBLs, R/U CEMENTERS, JSA OVER JOB SCOPE, PRESSURE TEST LINES, SENT 10 BBLs FW AHEAD OF 95 SKS OF G 15.8 # CEMENT 1.15 SK YLD, DISP 6 BBLs, EST TOC 1116', L/D 22 JTS LEAVING 21 JTS IN THE HOLE, FILLED AND EST CIRCULATION, R/U CEMENTERS, SENT 10BBLs FW AHEAD OF 65 SKS OF G 15.8 # 1.15 SK YLD FROM 665' TO 499', DISP 2.5 BBLs FW, POOH AND SHUT IN WELL	
17.0	5/16/2022	5/16/2022	TRAVEL TO LOCATION, JSA AND SAFETY MEETING, SCP-0, OPENED RAMS MONITORED WELL, WELL IS STATIC, RIH WITH 8 JTS OF 2 7/8 EUE, EOT AT 250', R/U CEMENTERS, HELD SAFETY MEETING OVER JOB SCOPE AND POTENTIAL HAZARDS, PRESSURE TEST PUMPLINES, FILLED AND EST CIRCULATION WITH FW, PUMPED 135 SKS OF G 15.8# ALL THE WAY AROUND UNTIL GOOD CEMENT BACK ON SURFACE, POOH, TOPPED OFF WITH CEMENT TO SURFACE, NIPPLE DOWN BOP/WASHED UP EQUIP, INSTALL SURFACE CAP AND SHUT IN.... RIG DOWN AND RACK OUT ALL EQUIP, CLEAN LOCATION THOROUGHLY, P & A COMPLETED PER APPROVED FORM 6 SPECS, ALL COA'S COVERED AND ADRESSED... MOVE ALL EQUIP BACK TO THE SWABBCO YARD	
18.0	7/21/2022	7/21/2022	EVERINGIM 01 WAS CUT AND CAPPED ON 7/21/2022	