

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the of the work as actually completed.

OGCC Operator Number: 47120	Contact Name & Phone: Elaine Winick	24 hour notice required, contact _____
Name of Operator: Kerr-McGee Rocky Mountain Corporation	No: 970-330-0614	
Address: 3939 Carson Avenue	Fax: 970-330-0431	Complete the Attachment Checklist
City: Evans State: CO Zip: 80620		
API Number: 05-001-09374	Well Name: HSR-BURCHFIELD Number: 7-10	Wellbore Diagram
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 10-T3S-R60W 6th P.M.		Cement Job Summary
County: Adams Federal, Indian or State lease number: _____		Wireline Job Summary
Field Name: Wildflower Field Number: 92895		

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production sub-economic Mechanical problems Other _____

Casing to be pulled: Yes No Top of casing cement: 5104'

Fish in hole: Yes No If yes, explain details below: _____

Wellbore has uncemented casing leaks: Yes No If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations Top	Perforations Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc)	Plug Depth
D Sand	6346'	6352'			

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
surface	8-5/8" 24#	615'	surface	
production	4-1/2" 11.6#	6532'	5100'	

Plugging Procedure for Intent and Subsequent Report

CIBP #1 Depth 6310' with 2 sacks cmt on to CIBP#2 Depth _____ with _____ sacks cmt on top.

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 60 sacks half in, half out surface casing from 665' ft. to 565' ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker Yes No

Set _____ sacks in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ inch casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Winick

Signed Elaine Winick Title: Assoc Operations Analyst Date: 02/25/04

OGCC Approved: Col D. Mallett Title: Engineer Date: 3/11/04

CONDITIONS OF APPROVAL, IF ANY:

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Kevin Lively @ (970) 522-6747

Kerr-McGee Rocky Mountain Corporation

HSR-BURCHFIELD 7-10
SWNE Section 10 3S 60W
ADAMS COUNTY, CO
05/06/2003



AREA 2 ROUTE 235 Spud: 04/11/1998 Orig Op: HSR SSI: 980420 API #: 05-001-09374
GL 5006 KB 5017 MTD: 6540 TVD: 6540 LOG MD: LOG TVD: PBMD: 6410 PBTVD: 6410
Directions: I-70 AND HWY 36 @ BYERS, TAKE HWY 36 EAST 9 MILES TO RECTOR-LEADER RD., NORTH 5 MILES TO 64TH AVE., W 1/2, S 4/10 INTO.

<u>TUBULARS</u>	<u>Tool Type</u>	<u>Joints</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>	<u>Top D</u>	<u>Btm D</u>
SURFACE CASING	CASING	14	8-5/8	24	J-55	STC		11	615
PRODUCTION CASING	CASING	148	4-1/2	11.6	I-80	LTC		11	6500
	CIBP	1	4-1/2					6410	
	FLOAT COLLAR	1	4-1/2					6500	6501
	CASING	1	4-1/2	11.6	I-80	LTC		6501	6531
	GUIDE SHOE	1	4-1/2					6531	6532
PRODUCTION TUBING	TUBING	203	2-3/8	4.7	J-55	8RD EUE		11	6158
	TUBING ANCHOR	1	2-3/8X4-1/2					6158	6161
	TUBING	6	2-3/8	4.7	J-55	8RD EUE		6161	6341
	SEATING NIPPLE	1	2-3/8					6341	6342
	SLOTTED MUD ANCHOR	1	2-3/8					6342	6367
	FILL	1	TAG					6410	
PRODUCTION RODS	POLISH ROD	1	1-1/4X22					0	14
	ROD SUBS (4,6,8)	3	7/8					14	28
	HUBER RODS	54	7/8					28	1378
	PLAIN RODS	198	3/4					1378	6303
	HOOKS TOOL	1	3/4					6303	6304
	PLAIN ROD	1	3/4					6304	6329
	ROD SUB	1	3/4					6329	6331
PRODUCTION PUMP	RHAC - DVSVP PUMP	1	2X1-1/4X16					6331	6347
CEMENT	<u>Stage</u>	<u>Sacks</u>	<u>Cement Type</u>	<u>Top D</u>	<u>Btm D</u>	<u>cbt</u>	<u>est</u>	<u>Comments</u>	
SURFACE CEMENT	STAGE 1	430	NEAT	10	615	No	Yes		
PRODUCTION CEMENT	STAGE 1	270	G	5104	6532	Yes	No		
PERFORATIONS	<u>Formation (Bench)</u>	<u>Top</u>	<u>Btm</u>	<u>spf</u>	<u>Shots</u>	<u>Date</u>	<u>Comments</u>	<u>Producing</u>	
	D SAND	6346	6352	4	24	06/08/1998		Yes	
	J SAND	6434	6441	4	28	05/13/1998	under CIBP	No	

Comments: Well is uneconomic to continue to operate.

P & A Procedure

- MIRU well service unit.
- Unset packer. TOO H and lay down tubing, rods and pump.
- RU wireline unit and set 4 1/2" CIBP @ 6310'. Dump bail 2 sxs. cement on top.
- Work casing w/rig.
- Freepoint and cut casing. Lay down 4 1/2" casing.
- TIH w/tubing to 665'. Set 60 sx. cement plug 1/2 in and 1/2 out of surface casing from 665' to 565'.
- Wait on cement a minimum of 4 hrs. and tag plug.
- Mix and pump 10 sx. cement plug @ surface.
- Cut casing off 5' below ground level and weld on cap.
- Restore location.

Emmet Brown 970-590-6257
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