

RECEIVED  
OGCC FORM 1  
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

FEB 25 1972

APR - 4 1972

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN.  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
KNIGHT & MILLER OIL CORPORATION



3. ADDRESS OF OPERATOR  
601 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2310' FSL and 1650' FWL Sec. 10-3S-60W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

C-11521 Acq.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MOSBARGER

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

BUSY BEE FIELD

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

10-3S-60W

12. COUNTY OR PARISH  
Adams

13. STATE  
Colorado

14. PERMIT NO. 71 955 DATE ISSUED 12/6/71  
15. DATE SPUDED 11/31/71 16. DATE T.D. REACHED 12/7/71 17. DATE COMPL. (Ready to prod.) 12/7/71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 5023'. KB - 5033'. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6510' Driller 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser-Atlas (Induction-Electrolog) 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	312'KB	12-1/4"	185 sacks	3020

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

  

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Floyd H. Miller TITLE President DATE 2/15/72  
Floyd H. Miller

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO CORES, NO DST's

RECEIVED  
 APR - 6 1972  
 GEO. DIV. & OIL FIELD COMM.

QVR	
FIP	
HFM	
JAM	
UB	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5546'	
Carlile	5984'	
Greenhorn	6194'	
"D" Sand	6376'	
"J" Sand	6446'	