

OIL AND GAS



00334155

DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal and Indian lands
File in duplicate for State lands

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME N/A	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <u>Dry Hole</u>		8. FARM OR LEASE NAME Linnebur	
2. NAME OF OPERATOR E. Doyle Huckabay, Ltd.		9. WELL NO. 1 - 21	
3. ADDRESS OF OPERATOR 1706 Security Life Building Denver, CO 80202		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Sec. 21: 1980'FWL, 1980'FSL, T3S - R60W At top prod. interval reported below At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21:T3S - R60W	
14. PERMIT NO. 86-351		DATE ISSUED 6/2/86	
12. COUNTY Adams		13. STATE Colorado	
15. DATE SPUDDED 6/9/86	16. DATE TD REACHED 6/14/86	17. DATE COMPL. (Ready to prod.) -	18. ELEVATIONS (DF, RKB, RT, GB, ETC.) 5059'Gr.
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 6585(driller)	
21. PLUG. BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY -	
23. INTERVALS DEILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction SFL., Comp. Density/Neutron		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> See reverse side	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9 5/8"	WEIGHT, LB./FT. 36#	DEPTH SET (MD) 512'KB	HOLE SIZE 12 1/4"
CEMENTING RECORD 460 sx reg. 3% CaCl		AMOUNT PULLED -	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Michael H. Cohen</u>		TITLE <u>Operator Representative</u> DATE <u>7/3/86</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Niobrara	5604'	
				Ft. Hays	5958'	
				Carlile	6003'	
				Greenhorn	6078'	
				Bentonite Mkr	6308'	
				"D" Sand	6405'	
				"J" Sand	6455'	
				"J2" Sand	6482'	
				T.D.	6594'	