

FORM
21Rev
11/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403134129

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10560	Contact Name: Mike Hahn	Pressure Chart		
Name of Operator: WEST TEXAS OPERATING CO LLC DBA XTREME ENERGYCO	Phone: (361) 5701600	Cement Bond Log		
Address: PO BOX 2326		Tracer Survey		
City: VICTORIA State: TX Zip: 77902 Email: mhahn@xeogc.com		Temperature Survey		
API Number: 05- 009-06309 OGCC Facility ID Number: 205894		Inspection Number		
Well/Facility Name: MCKINLEY Well/Facility Number: 1-20-WD				
Location QtrQtr: SENE Section: 20 Township: 33S Range: 43W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 8/16/2017 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WBNS	3051 - 3078	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	3027	3027	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-15-2022	SI	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
300 PSI	250 PSI	245 PSI	230 PSI	-70 PSI

Test Witnessed by State Representative? ☒

OGCC Field Representative

Brian Webb

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name:

SHAWN CRANE

Title:

POMPER

Email:

cimaca productions services@gmail.com

Date:

8-15-22

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Brian Webb

MIT Failed

Date: 8/15/22

CONDITIONS OF APPROVAL, IF ANY:

Insp Doc #701005602

Form 42 #403134140