

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

403091187

Date Received:

07/06/2022

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Jeff Kirtland
2. Name of Operator: TEP ROCKY MOUNTAIN LLC	Phone: (970) 263-2736
3. Address: 1058 COUNTY ROAD 215	Fax:
City: PARACHUTE State: CO Zip: 81635	Email: jkirtland@terraep.com

5. API Number 05-045-24394-00	6. County: GARFIELD
7. Well Name: FEDERAL	Well Number: RWF 443-9
8. Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

## Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 05/04/2022 End Date: 05/17/2022 Date this Formation was Completed: 06/13/2022  
Perforations Top: 5784 Bottom: 9302 No. Holes: 384 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

127,063 BBLs of Slickwater; 4,119 gals of Biocide; 1,240,500 lbs of Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127161 Max pressure during treatment (psi): 7646  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.73  
Total acid used in treatment (bbl): 0 Number of staged intervals: 16  
Recycled or Reused Fluids used in treatment (bbl): 127063 Flowback volume recovered (bbl): 28335  
Fresh water used in treatment (bbl): 98 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 1240500

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

06/13/2022 Hours: 24 Bbl oil: 0 Mcf Gas: 2951 Bbl H2O: 0  
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2951 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1530 Tubing PSI: 1533 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1137 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8965 Tbg setting date: 05/21/2022 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 7/6/2022 Email: anoonan@terraep.com

## Attachment List

Att Doc Num	Name
403091187	FORM 5A SUBMITTED
403098386	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	08/15/2022

Total: 1 comment(s)