

OIL AND G



MISSION

DEPART.

00334250

API #05-001-6307

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FNL X 660 FWL Sec. 34 T3S R60W

At top prod. interval reported below
At total depth

14. PERMIT NO. 71-476 DATE ISSUED 6/30/71

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Flader Industries, Inc.
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34, T3S, R60W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUNDED 6/28/71 16. DATE T.D. REACHED 7/3/71 17. DATE COMPL. 7/4/71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5091 GL 5101 RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6555 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS SURFACE TO TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Muddy J 6432 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	568'	12-1/4"	550 sx reg	DVR HHM JAM JJD

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. C. Woodage TITLE Area Superintendent DATE 7/9/71

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1	6453	6513	Cut x Rec 60'
DST #1	6466	6478	Top Pkrs failed
DST #2	6468	6478	1st open 10 min x weak blow. 1st SI 30 mins to 1 hr x no blow. SI 1 hr Rec 20' drlg mud N.S. 1st open 24 psi. 1st FF 24 psi. 1st SI 49 psi. 2nd open 26 psi. 2nd FFP 26 psi. 2nd SIP 237 psi, IHP 3397, FHP 3382 Temp 162.
Plugged as follows:			
	Set 25	sx cmt plug	6370-6470
	25	sx cmt plug	535- 605
	10	sx cmt plut	surface

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sn	6384	
J Sn	6433	