

OIL AND GAS

DEPART.



00334250

MISSION

API #05-001-6307

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL X 660 FWL Sec. 34 T3S R60W

At top prod. interval reported below

At total depth

14. PERMIT NO. 71-476 DATE ISSUED 6/30/71

15. DATE SPUDDED 6/28/71 16. DATE T.D. REACHED 7/3/71 17. DATE COMPL. 7/4/71 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5091 GL 5101 RDB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6555 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Surface to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Muddy J 6432

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

Don't know where core analysis

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	568'	12-1/4"	550 sx reg	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. C. Woodage

TITLE

Area Superintendent

DATE

7/9/71

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1	6453	6513	Cut x Rec 60'
DST #1	6466	6478	Top Pkrs failed
DST #2	6468	6478	1st open 10 min x weak blow. 1st SI 30 mins to 1 hr x no blow. SI 1 hr Rec 20' drlg mud N.S. 1st open 24 psi. 1st FF 24 psi. 1st SI 49 psi. 2nd open 26 psi. 2nd FFP 26 psi. 2nd SIP 237 psi, IHP 3397, FHP 3382 Temp 162.
Plugged as follows:			
	Set 25	sx cmt plug	6370-6470
	25	sx cmt plug	535- 605
	10	sx cmt plug	surface

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sn	6384	
J Sn	6433	