

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUL 15 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

API #05-001-8676

6. IF INDIAN, ALLIANCE OF TRIBES, COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

(UPRR) Tippet

9. WELL NO.

22-17

10. FIELD AND POOL, OR WILDCAT

Wildcat Huckabee

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 17-T3S-R61W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Rocky Mountain Production Co. 817-336-4827

3. ADDRESS OF OPERATOR

2600 Continental Plaza, 777 Main St., Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980 FWL & 1980 FNL SE NW-Sec 17-T3S-R61W

At top prod. interval reported below

same

At total depth

same

NAME OF DRILLING CONTRACTOR

KOPCO Dr'l'g.

14. PERMIT NO.

85-117

DATE ISSUED

6-13-85

12. COUNTY

Adams

13. STATE

CO

15. DATE SPUDDED

3-20-85

16. DATE T.D. REACHED

3-29-85

17. DATE COMPL. (Ready to prod.)

5-10-85

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

RKB-5088 GL 5078

19. ELEV. CASINGHEAD

5078

20. TOTAL DEPTH, MD & TVD

6927

21. PLUG, BACK T.D., MD & TVD

6902'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

R. T.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Muddy "J" 6842-58

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, DSN-CDL, DIGL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	222	12 1/4	220 sx 3% cc	0
5 1/2	15.5	6927	7 7/8	150 sx 50/50 poz	0
DV Tool @ 728 w/ 150 sx Reg 3% dc 3% prehydrated gel water					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 7/8	6875	NA

31. PERFORATION RECORD (Interval, size and number)

"J" 6848-6855 - 2 shots/ft. .38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6848-6855	250 gal 7 1/2% acid
	28,000 gal x-Link Gel + 62,000#
	20/40 Sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-11-85		Pump 2 1/2 x 1 1/4 x 16' BHD.					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-15-85	24	-	→	20	25	60	1250:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	20	25	60	42.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Danny Weners

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sandstone	6750'	6803'	SS wh-clr, vfgr, mod-p srted, ang, 50% cly fl, tr asphaltic stn, est 6-8% \emptyset , pred no show, 10% w/ patchy v lt stn but even bri yel flor & v slow pale stmg cut (flor decr w/ time, high gravity show) grds to pred cln w/10-12% \emptyset , 50% w/lt honey colored stn, 60% sptty even yel flor & v slow stmg yel cut.
"J-1" Sandstone	6821'	6833'	Ss wh-gy-gybrn, lvf-fgr, v p srted, ang-sbrd abnt cly fl & some v silic w/qtz ovgrth, some pyritic, no vis. \emptyset , 40% pale yel flor, v slow resid cut.
"J-2" Sandstone	6833'	6890'	SS wh-clr, f-occ mgr, mod-w srted, sbang, pred cln, sil cmt but p cmted, scat cly fl 11-14% \emptyset , tr 15% \emptyset , poss lt honey stn, even-sli sptty yel flor, slow pale stmg cut, some sli conglomic, (high gravity of "wet" show) tr w/15-17% \emptyset , f-cgr, grds to lvf-vfgr, mod srted, cly fl, tite, NSFOC

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara-Smokey Hills	5993'	
Niobrara-Fort Hays	6327'	
Greenhorn	6444'	
X-Bentonite	6650'	
"D" Sandstone	6750'	
"J" Silt	6814'	
"J-1" Sandstone	6821'	
"J-2" Sandstone	6833'	
Skul Creek Sh	6901'	

COLORADO OIL & GAS CONS. COMM.

JUL 15 1985

RECEIVED