



LEASE INSPECTION FORM

Date 4/30/86

Operator RMP

Field W/C

Lease Name & No. (UPRR) TIPPETT 22-17

County ADAMS

Tank Battery No. N/A

Location 17-35-6/W
Legal Description

Type of Inspection PTA

Water Inflow _____ (Bbls. Per Day)

RESULTS OF INSPECTION

(Est. Pit Dimensions, CVD, Lined, Oil on Surface, etc.)

Type of Tank

SKIM TANK EVERYTHING RESTORED EXCEPT PIT AROUND CASINGS

Pit No. 1 9 5/8 CASING CUT 4' BELOW B.O.L. W/ METAL CAP

Pit No. 2 WELDED ON -> PIT NEEDS FILLING

Pit No. 3 THIS IS A FAIRLY MINOR AMOUNT OF EARTHWORK

ADDITIONAL PITS _____

CONDITION OF LEASE (Describe - Oil CVD. or Sat. Gr., Any Leaking, Safety Conditions, Etc.)

RECOMMENDED ACTION (If Required) ACCEPT AS GOOD PTA W/ ADEQUATE

SURFACE RESTORATION

INSPECTOR JSK

RECEIVED

AUG 28 1985

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>05-001-8676</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>6848</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Rocky Mountain Production</u> Name		Seller Code		
	<u>6767 S Spruce Ste 145</u> Street				
	<u>Englewood</u> City	<u>CO</u> State	<u>80112</u> Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Wildcat</u> Field Name				
	<u>Adams</u> County		<u>CO</u> State		
(b) For OCS wells:	Area Name		Block Number		
	Date of Lease: Mo. Day Yr.		OCS Lease Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>UPRR Tippett 22-17</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>n/a</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>not contracted</u> Name		Buyer Code		
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated annual production:	<u>9</u> MMcf.				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
		<u>not contracted</u>			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>8/85</u>	<u>3.024</u>			<u>3.024</u>
9.0 Person responsible for this application:	<u>Robert L. Bayless, Jr.</u> Name				
Agency Use Only	<u>Production Manager</u> Title				
Date Received by Juris. Agency	Signature				
Date Received by FERC	<u>August 23, 1985</u> Date Application is Completed		<u>303-694 3488</u> Phone Number		

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

AUG 28 1985

COLO. OIL & GAS CONS. COMM.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: