

HALLIBURTON

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-H4



00230583

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R 1431
OMA 73533

PAGE 1 OF

1 PAGES

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AUG 11 1976

INVOICE

NO. 039043

COLD. OIL & GAS

WELL NO. AND FARM 1 1/2		COUNTY Adair	STATE Okla.	DATE 8-2-76
CHARGE TO Tom Vessels		OWNER S.D. 1/2	DUNCAN USE ONLY	
ADDRESS 600 So. Cherry St. Suite 1220 Denver Colo. 80222		CONTRACTOR Garrison Dicks	LOCATION 1 Stirling	CODE
CITY, STATE, ZIP		SHIPPED VIA	LOCATION 2 Pueblo	CODE
DUNCAN USE ONLY		DELIVERED TO LOCATION	LOCATION 3	CODE
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-4/2/76	
		TOTAL ACID-30 DAYS	WELL TYPE W. H. 37	CODE
TERMS: NET		TYPE AND PURPOSE OF JOB Remitt. P.T.A.		
DUE BY THE 30TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
2002-019				Pumping Service	250	FT				611	00
200-112				Mileage 1 unit	44	MI			1.10	48	40
204-118		2		Halliburton Light Cat	125	STK			2.50	312	50
200-207		2		SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
200-314		2		SERVICE CHARGE	12.5	CU. FT.			1.57	19	87
				TOTAL WEIGHT 114	253.62	TON			1.40	155	85
				LOADED MILES		MILES					

TAX REFERENCES		SUB TOTAL	1155	85
13 JOB SATISFACTORILY COMPLETED		TAX		
14 OPERATION OF EQUIPMENT SATISFACTORY		TAX		
15 PERFORMANCE OF PERSONNEL SATISFACTORY		TAX		
Customer or His Agent		TOTAL		
Halliburton Operator				

1-Cement 659 22

FORM 2012 R-1

**HALLIBURTON
LOCATION**

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AUG 11 1976
BILLY ON

BILLED ON
TICKET NO

TICKET NO. 1000
COLD OIL & GAS CONS. COMM.

WELL DATA

WELL	SEC.	TWP.	RNG.	COUNTY	STATE
FORMATION NAME _____ TYPE _____					
FORMATION THICKNESS _____ FROM _____ TO _____					
INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD					
PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD					
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____					
PACKER TYPE _____ SET AT _____					
BITUM HOLE TEMP. _____ PRESSURE _____					
LOG. DATA _____					

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING		1 1/2"	850'	0'		
OPEN HOLE		7 3/4"				TOTAL DEPTH: 715'
PERFORATIONS						SHOTS/FT
PERFORATIONS						SHOTS/FT
PERFORATIONS						SHOTS/FT

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
OAT COLLAR		
OAT SHOE		
IRON SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
AD		
CKER		
HER		

MATERIALS

REACT. FLUID _____ DENSITY _____ LB/GAL. ^{°API} _____
 DPL. FLUID _____ DENSITY _____ LB/GAL. ^{°API} _____
 OP. TYPE _____ SIZE _____ LB. _____
 OP. TYPE _____ SIZE _____ LB. _____
 ID TYPE _____ GAL. _____ % _____
 ID TYPE _____ GAL. _____ % _____
 ID TYPE _____ GAL. _____ % _____
 REACTANT TYPE _____ GAL. _____ IN _____
 AGENT TYPE _____ GAL. _____ IN _____
 MID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 LING AGENT TYPE _____ GAL.-LB. _____ IN _____
 IC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 LEAKER TYPE _____ GAL.-LB. _____ IN _____
 LOCKING AGENT TYPE _____ GAL.-LB. _____
 REACT BALLS TYPE _____ QTY. _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-26	DATE 1-26	DATE 1-26	DATE 1-26
TIME 11:00	TIME 11:00	TIME 11:00	TIME 11:00

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Ch. 1000	9017	77-1129
Ch. 1000	9018	77-1129
Ch. 1000	9019	77-1129
Ch. 1000	9020	77-1129
Ch. 1000	9021	77-1129
Ch. 1000	9022	77-1129
Ch. 1000	9023	77-1129
Ch. 1000	9024	77-1129
Ch. 1000	9025	77-1129
Ch. 1000	9026	77-1129
Ch. 1000	9027	77-1129
Ch. 1000	9028	77-1129
Ch. 1000	9029	77-1129
Ch. 1000	9030	77-1129
Ch. 1000	9031	77-1129
Ch. 1000	9032	77-1129
Ch. 1000	9033	77-1129
Ch. 1000	9034	77-1129
Ch. 1000	9035	77-1129
Ch. 1000	9036	77-1129
Ch. 1000	9037	77-1129
Ch. 1000	9038	77-1129
Ch. 1000	9039	77-1129
Ch. 1000	9040	77-1129
Ch. 1000	9041	77-1129
Ch. 1000	9042	77-1129
Ch. 1000	9043	77-1129
Ch. 1000	9044	77-1129
Ch. 1000	9045	77-1129
Ch. 1000	9046	77-1129
Ch. 1000	9047	77-1129
Ch. 1000	9048	77-1129
Ch. 1000	9049	77-1129
Ch. 1000	9050	77-1129
Ch. 1000	9051	77-1129
Ch. 1000	9052	77-1129
Ch. 1000	9053	77-1129
Ch. 1000	9054	77-1129
Ch. 1000	9055	77-1129
Ch. 1000	9056	77-1129
Ch. 1000	9057	77-1129
Ch. 1000	9058	77-1129
Ch. 1000	9059	77-1129
Ch. 1000	9060	77-1129
Ch. 1000	9061	77-1129
Ch. 1000	9062	77-1129
Ch. 1000	9063	77-1129
Ch. 1000	9064	77-1129
Ch. 1000	9065	77-1129
Ch. 1000	9066	77-1129
Ch. 1000	9067	77-1129
Ch. 1000	9068	77-1129
Ch. 1000	9069	77-1129
Ch. 1000	9070	77-1129
Ch. 1000	9071	77-1129
Ch. 1000	9072	77-1129
Ch. 1000	9073	77-1129
Ch. 1000	9074	77-1129
Ch. 1000	9075	77-1129
Ch. 1000	9076	77-1129
Ch. 1000	9077	77-1129
Ch. 1000	9078	77-1129
Ch. 1000	9079	77-1129
Ch. 1000	9080	77-1129
Ch. 1000	9081	77-1129
Ch. 1000	9082	77-1129
Ch. 1000	9083	77-1129
Ch. 1000	9084	77-1129
Ch. 1000	9085	77-1129
Ch. 1000	9086	77-1129
Ch. 1000	9087	77-1129
Ch. 1000	9088	77-1129
Ch. 1000	9089	77-1129
Ch. 1000	9090	77-1129
Ch. 1000	9091	77-1129
Ch. 1000	9092	77-1129
Ch. 1000	9093	77-1129
Ch. 1000	9094	77-1129
Ch. 1000	9095	77-1129
Ch. 1000	9096	77-1129
Ch. 1000	9097	77-1129
Ch. 1000	9098	77-1129
Ch. 1000	9099	77-1129
Ch. 1000	9100	77-1129

DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☐

CAGING ☐ANNULUS ☐TDC/ANN ☐

CUSTOMER

REPRESENTATIVE

HALLIBURTON
OPERATOR_____

COPIES

REQUESTED

CEMENT DATA

[illegible]

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCUITING _____ DISPLACEMENT _____		PREFLUSH: BBL-GAL. _____ TYPE _____	
SPEECH _____ MACHINERY _____		LUBRICANT: BBL-GAL. _____ PAINT: BBL-GAL. _____	
RACE _____ FRACTURE GRADIENT _____		TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. _____	
TIME: INSTANT _____ 5-MIN. _____ 15-MIN. _____	CEMENT SLURRY: BBL-GAL. _____		
HYDRAULIC HORSEPOWER _____		TOTAL VOLUME: BBL-GAL. _____	
PERIOD: _____ AVAILABLE _____ USED _____	REMARKS _____		
AVERAGE RATES IN BPM _____		_____	
ATING: _____ DISPL: _____ OVERALL _____	_____		
CEMENT LEFT IN PIPE _____		_____	
T _____ REASON _____	_____		

JOB LOG

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FEB 11 1964

AUG 11 1976

PAGE NO.

DATE _____

FORM 2013 R-1

CUSTOMER

JOB TYPE

COLO. OIL & GAS CONS. COMM. DAT

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FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73532WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

RECEIVED

AUG 11 1976

ATTACH TO
INVOICE & TICKET NO. 038005DATE 8/10/76DISTRICT Stawing 1010

O: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Tex Vessels (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 1 LEASE Wells SEC. 6 TWP. 35 RANGE 610FIELD W.C. COUNTY Adair STATE OK OWNED BY Dave

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH <u>7127</u>	MUD WEIGHT						
BORE HOLE <u>7 7/8</u>							
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF							

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

PTA

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton's equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____ CUSTOMER

DATE 8-10-76TIME 1:00 A.M. P.M.

FORM 1911 R-1

RECEIVED

NO. **D 440000**

[illegible]

***SACKS UNLESS OTHERWISE INDICATED**

TOTAL