

HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-H4



00230583

APICES VO
R 1431
OKLAHOMA 73533

PAGE 1 OF

1 PAGES

RECEIVED INVOICE

AUG 11 1975

NO. 039043

COLD OIL & GAS

WELL NO. AND FARM <i>1</i>		COUNTY <i>Adair</i>	STATE <i>Okla.</i>	DATE <i>8-2-75</i>
CHARGE TO <i>Tom Vessels</i>		OWNER <i>Same</i>	DUNCAN USE ONLY	
ADDRESS <i>600 So. Cherry St. Suite 1220</i>		CONTRACTOR <i>Chaffin Ditch</i>	LOCATION <i>1 Stalling</i>	CODE
CITY, STATE, ZIP <i>Denver Colo. 80322</i>		SHIPPED VIA	LOCATION <i>2</i>	CODE
DUNCAN USE ONLY		DELIVERED TO <i>LOCATION</i>	LOCATION <i>3</i>	CODE
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <i>B-41234</i>	
TERMS: NET		TOTAL ACID-30 DAYS	WELL TYPE <i>W. 1137</i>	CODE
DUE BY THE 30TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		TYPE AND PURPOSE OF JOB <i>Refract. P.T.A.</i>		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
<i>500-019</i>				<i>Pumping Service</i>	<i>250</i>	<i>FT</i>				<i>611</i>	<i>00</i>
<i>500-112</i>				<i>Mileage 1 unit</i>	<i>44</i>	<i>M</i>			<i>1.10</i>	<i>48</i>	<i>42</i>
<i>504-118</i>		<i>2</i>		<i>Halliburton Light Oil</i>	<i>125</i>	<i>STKS</i>			<i>2.50</i>	<i>312</i>	<i>50</i>
				SERVICE CHARGE ON MATERIALS RETURNED							
<i>500-207</i>		<i>2</i>		SERVICE CHARGE	<i>12.5</i>				<i>1.57</i>	<i>20</i>	<i>00</i>
<i>500-314</i>		<i>2</i>		TOTAL WEIGHT <i>1152.8</i> TON	<i>253.62</i>	TON			<i>1.40</i>	<i>355</i>	<i>00</i>
				LOADED MILES							

14 JOB SATISFACTORILY COMPLETED _____ 15 OPERATION OF EQUIPMENT SATISFACTORY _____ 16 PERFORMANCE OF PERSONNEL SATISFACTORY _____		TAX REFERENCES _____ _____ _____		SUB TOTAL 1155 83
CUSTOMER'S SIGNATURE <i>James Kelly</i> Customer or His Agent		HALLIBURTON OPERATOR'S SIGNATURE <i>[Signature]</i> Halliburton Operator		TOTAL

file
1-Cement 659 22

JOB SUMMARY

OHM 2012 R-1

HALLIBURTON
LOCATION

RECEIVED

AUG 11 1976

BILLED ON

TICKET NO.

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RANG. _____ COUNTY _____ STATE _____

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

LOG. DATA _____

	NEW USCD	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING		1 1/2	250	0		
OPEN HOLE		5 7/8				TOTAL DEPTH: _____
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE: 7-26 TIME: 8:00	DATE: 7-26 TIME: 8:00	DATE: 8-2-76 TIME: 8:00	DATE: _____ TIME: _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Archer	9017	_____
Archer	9300	_____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
COAT COLLAR		
COAT SHOE		
HOE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
SP PLUG		
PAD		
PACKER		
OTHER		

MATERIALS

HEAVY FLUID _____ DENSITY _____ LB/GAL. API

SPL. FLUID _____ DENSITY _____ LB/GAL. API

POP. TYPE _____ SIZE _____ LB.

POP. TYPE _____ SIZE _____ LB.

POD TYPE _____ GAL. _____ %

POD TYPE _____ GAL. _____ %

POD TYPE _____ GAL. _____ %

REFRACTANT TYPE _____ GAL. _____ IN

AGENT TYPE _____ GAL. _____ IN

POD LOSS ADD. TYPE _____ GAL.-LB. _____ IN

CELLULOSIC AGENT TYPE _____ GAL.-LB. _____ IN

LOC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

PACKER TYPE _____ GAL.-LB. _____ IN

LOCKING AGENT TYPE _____ GAL.-LB. _____

REF PAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT _____

DESCRIPTION OF JOB _____

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** _____

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

DATE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

DISPLACEMENT _____ PREFLUSH: BBL.-GAL. _____ TYPE _____

MASTHEAD _____ LEAD & BRIDGE BBL. GAL. _____ PAUL BBL. GAL. _____

FRACURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

5-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REASON _____

REMARKS _____

STOWER
LEASE
WELL NO.
JOB TYPE
DATE



FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73532

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

RECEIVED

AUG 11 1976

ATTACH TO
INVOICE & TICKET NO. 23500

DATE 8/10/76

DISTRICT Stawley 2010

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Two Vessels (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Wells SEC. 6 TWP. 35 RANGE 610
FIELD W.C. COUNTY Adair STATE OK OWNED BY ...

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 7127 MUD WEIGHT _____
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING						
LINER						
TUBING	<u>4</u>	<u>137</u>	<u>4 1/2</u>	<u>250</u>	<u>0</u>	
OPEN HOLE			<u>7 7/8</u>			SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

BTA

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton's equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
 - (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____ CUSTOMER
DATE 8-10-76
TIME 1:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with

