

OIL AND GAS CONSERVATION COMMISSION

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DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Vessels Oil & Gas Company**

3. ADDRESS OF OPERATOR  
**600 S. Cherry St., Suite 1220, Denver, Colo. 80222**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
**660<sup>8</sup> FSL & 660<sup>8</sup> FWL Sec. 6-T3S-R61W (SWSW)**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. **76-645** DATE ISSUED **7/22/76**

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
**Hubbs**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 6-T3S-R61W**

12. COUNTY **Adams** 13. STATE **Colorado**

15. DATE SPUDDED **7/23/76** 16. DATE T.D. REACHED **8/1/76** 17. DATE COMPL. (Ready to prod. or Plug & Abd.) **8/2/76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5139 GL 5145 KB** 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD **7133** 21. PLUG, BACK T.D., MD & TVD **Surface** 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY **0-7133** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE -----

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	205	12 1/4	175 sxs Reg + 3% CC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Operator-Agent** DATE **8/9/76**

DVR	
FJP	
HJM	
JAM	
JJD	
GCH	
COM	

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Drill Stem Test No. 1 "J" Sand 6958-90'
			Tool Open 15 min., Shut in 45 min., open 90 min., shut in 60 min., Weak Blow to fair blow throughout test. Recovered 104' drilling mud.
IHP 3743 psi		IFP 86-51 psi	ISIP 305 psi
FHP 3664 psi		FFP 63-71 psi	FSIP 325 psi

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4215	
Sussex Sd	4280-4845	
Niobrara	6100	
Timpas	6470	
Carlile	6501	
Greenhorn	6570	
Bentonite	6787	
"D" Sand	6884	
"J" Silt	6925	
"J" 1 Sand	6935	
"J" 2 Sand	6954	
Skull Creek	6998	
Total Depth	7145	