

FORM  
5A  
Rev  
09/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
403107505

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 2001 16TH STREET SUITE 900  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Mosiah Montoya  
Phone: (303) 228-4200  
Fax: \_\_\_\_\_  
Email: denverregulatory@chevron.onmicrosoft.com

5. API Number 05-123-51331-00  
6. County: WELD  
7. Well Name: Roth  
Well Number: A31-730  
8. Location: QtrQtr: NENE Section: 30 Township: 6N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/07/2022 End Date: 06/06/2022 Date this Formation was Completed: 07/18/2022

Perforations Top: 7594 Bottom: 17068 No. Holes: 1232 Hole size: 37/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 194 bbls 28% HCL, 710,826 bbls slurry, 2,445,431 lb 100 mesh, 20,348,238 lb 40/70.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 711020 Max pressure during treatment (psi): 8536

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 194 Number of staged intervals: 42

Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 710826 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 22793669

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

07/26/2022 Hours: 24 Bbl oil: 53 Mcf Gas: 167 Bbl H2O: 1446

Calculated 24 hour rate: Bbl oil: 53 Mcf Gas: 167 Bbl H2O: 1446 GOR: 3151

Test Method: Flowing Casing PSI: 3157 Tubing PSI: 1854 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1288 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7362 Tbg setting date: 07/17/2022 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is Sec 30, T6N 64W: 522' FNL, 1304' FEL  
This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: julie.webb@chevron.com

## Attachment List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)