

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/25/2022

Submitted Date:

08/09/2022

Document Number:

690900214**FIELD INSPECTION FORM**Loc ID 414031 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10619Name of Operator: INSPIRE OIL & GAS INCAddress: 1773 WESTBOROUGH DRIVE, SUITECity: KATY State: TX Zip: 77449**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments9 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ramsey, Scott		scott.ramsey@state.co.us	
Ritz, Bo	713-269-4969	britz@inspireoilandgas.com	
Neidel, Kris		kris.neidel@state.co.us	
ruffino, Robin		rruffino@inspireoilandgas.co m	
Kirschner, Steven		steven.kirschner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412127	WELL	SI	05/01/2020	GW	057-06490	Silver Spur Minerals 35-2H	EI
479967	SPILL OR RELEASE	AC	05/17/2021		-	Silver Spur Minerals 35-2H	EI

General Comment:

On July 25, 2022 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of Inspire Oil and Gas Inc.'s Silver Spur Minerals 35-2H, API 05-057-06490. Weather was sunny and temperature 68 degree F. For the most recent field inspection report of this facility, please refer to document #690900191. Note: The corrective action (CA) dates of document #s 689800259, 690900185, and previous inspections remain.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Produced water tanks signage, labeling, and placarding illegible.		
Corrective Action:	Install sign, labels, and placarding to comply with Rule 605.e and 605.h.		Date: 05/06/2021

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type			
Comment:			
Corrective Action:			Date:
Type	TRASH		
Comment:	Trash/unused equipment (wrenches, needle valve and pressure gauge) near wellhead. Stainless steel tubing on the ground near former oil heater.		
Corrective Action:	Comply with Rule 606.		Date: 11/11/2021
Type	STORAGE OF SUPL		
Comment:	(4) 55-gallon containers of equipment stored on Location. Note: Tubing from previous inspections have been removed.		
Corrective Action:	Comply with Rule 606.		Date: 04/18/2021

Overall Good: ☐

Spills:				
Type	Area	Volume		
Condensate	Treater	<= 1 bbl		
Comment:	Apparent "weep" of fluids from valve former oil heater.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 11/11/2021
Condensate	Tank	<= 1 bbl		
Comment:	Tank 0030, staining beneath hammer unions.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 05/06/2021
Condensate	WELLHEAD	<= 1 bbl		
Comment:	Ground surface staining was noted in an approximate 6-8 foot diameter area around the wellhead allegedly from release/venting of gas (some light condensate) around a valve near the back of a pressure gauge. Area covered with gravel.			
Corrective Action:	Comply with Rule 912.b.(6), 913 and 915 Rules for Site Investigation and Remediation. All impacted material must be remediated to Table 915-1 Clean-Up Concentrations. The COGCC will be requiring copies of all disposal manifests. CA date of August 6, 2021 is used, as that pertains to Rule 912.b.(6).			Date: 08/02/2021

In Containment: No

Comment: Apparent "weep" of fluids from valve on oil heater. Note: Oil heater and associated equipment have been removed. Per Rule 911.a.(1) Operators will obtain the Director's approval of the Form 27 prior to conducting any investigation or closure operations.

☒ Multiple Spills and Releases?

Equipment:				corrective date
Type: Other	#			
Comment:	Liquid petroleum gas tank, oil heater and associated equipment have been removed.			
Corrective Action:	Per Rule 911.a.(1) Operators will obtain the Director's approval of the Form 27 prior to conducting any investigation or closure operations. Note: A CA date for the date of inspection was given. The Form 27 should have been submitted prior to the removal of the equipment facility			Date: 07/25/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Berm is not consolidated.				
Corrective Action:	Repair or install berms or other secondary containment devices.				Date: 05/06/2021

Venting:

Yes/No				
Comment:				
Corrective Action:				Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 414031 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective
Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	412127	Type:	WELL	API Number:	057-06490	Status:	SI	Insp. Status:	EI
Facility ID:	479967	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: CONDENSATE

Estimated Spill Volume: _____

Comment: Ground surface staining was noted in an approximate 6-8 foot diameter area around the wellhead allegedly from release/venting of gas (some light condensate) around a valve near the back of a pressure gauge.

Corrective Action: Operator submitted an Initial Form 27 Doc#402909604. Operator shall comply with conditions of approval on the Initial Form 27. Previous CA date is used.

Date: 08/06/2021

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
690900215	INSP Photo Silver Spur Min 0505706490 20220725 ajf	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824829