

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/04/2022

Submitted Date:

08/09/2022

Document Number:

701103419

FIELD INSPECTION FORM

Loc ID: 313077 Inspector Name: LONGWORTH, MIKE On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
Evans, Clay		antlerenergy@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223529	WELL	IJ	04/01/2014	DSPW	081-06896	SAND HILLS FEDERAL 14-15	AC

General Comment:

COGCC UIC Yearly Inspection Report Summary
Location is in a High Priority Habitat Area.
During this inspection the following compliance issues were observed:
• Oil stains on loading area in front of tank battery. Oil stained ground and gravel inside of pumphouse.
• Leak on man cover on back of produced water tank.
Called number on sign from location to inform operator of a leak on back of produced water tank. Spoke with Clay Evans around 11:45 am.
• (5 gallon) buckets stored in pump shed with no containment. Open bucket full of fluid among the stored buckets (5 gallon). Spill pan on loadline is full.
A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Label on tank is peeling off.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Oil stains on loading area in front of tank battery. Oil stained ground and gravel inside of pumphouse.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.		Date: <u>09/11/2022</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		
Comment:	Leak on man cover on back of produced water tank. Called number on sign from location to inform operator of a leak on back of produced water tank. Spoke with Clay Evans around 11:45 am.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.				Date: 08/05/2022

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 223529 Type: WELL API Number: 081-06896 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>580</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>125</u>	Previous Test Pressure _____	Inj Zone: <u>LNCE</u>
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>06/18/2019</u>
			AnnMTReq: _____

Comment: Active injection occurring during inspection. Well permitted for max injection pressure of 500 psi, 580 psi observed during inspection. Operator was called by John Morgan and operator says that the gauge is bad and will be replaced. Last MIT 6/18/2019 doc# 402113491

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Compaction						
				Material Handling And Spill Prevention		buckets stored in pump shed with no containment
Gravel						
				Material Handling And Spill Prevention		Spill pan on loadline is full
		Compaction				

Comment: (5 gallon) buckets stored in pump shed with no containment. Open bucket full of fluid among the stored buckets (5 gallon). Spill pan on loadline is full.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 09/10/2022

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103434	Inspection 701103419 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824102