

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/04/2022

Submitted Date:

08/09/2022

Document Number:

701103419

FIELD INSPECTION FORMLoc ID 313077 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
Evans, Clay		antlerenergy@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223529	WELL	IJ	04/01/2014	DSPW	081-06896	SAND HILLS FEDERAL 14-15	AC

General Comment:

COGCC UIC Yearly Inspection Report Summary

Location is in a High Priority Habitat Area.

During this inspection the following compliance issues were observed:

- Oil stains on loading area in front of tank battery. Oil stained ground and gravel inside of pumphouse.
- Leak on man cover on back of produced water tank.

Called number on sign from location to inform operator of a leak on back of produced water tank. Spoke with Clay Evans around 11:45 am.

- (5 gallon) buckets stored in pump shed with no containment. Open bucket full of fluid among the stored buckets (5 gallon). Spill pan on loadline is full.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Label on tank is peeling off.			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Oil stains on loading area in front of tank battery. Oil stained ground and gravel inside of pumphouse.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.			Date: 09/11/2022
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Bradenhead	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment: Leak on man cover on back of produced water tank. Called number on sign from location to inform operator of a leak on back of produced water tank. Spoke with Clay Evans around 11:45 am.						
Corrective Action: Control and contain spills/releases and clean up per Rule 912.a. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.					Date:	08/05/2022

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 223529 Type: WELL API Number: 081-06896 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 580 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: LNCE

TC: Pressure or inches of Hg 125 Previous Test Pressure _____ Last MIT: 06/18/2019

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Active injection occurring during inspection. Well permitted for max injection pressure of 500 psi, 580 psi observed during inspection. Operator was called by John Morgan and operator says that the gauge is bad and will be replaced. Last MIT 6/18/2019 doc# 402113491

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Compaction						
				Material Handling And Spill Prevention		buckets stored in pump shed with no containment
Gravel						
				Material Handling And Spill Prevention		Spill pan on loadline is full
		Compaction				

Comment: (5 gallon) buckets stored in pump shed with no containment. Open bucket full of fluid among the stored buckets (5 gallon). Spill pan on loadline is full.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 09/10/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103434	Inspection 701103419 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824102