

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/06/2022

Document Number:

403097722

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 464350 Location Type: Production Facilities
Name: Lone Eagle Number: 13-34
County: WELD
Qtr Qtr: NWNW Section: 34 Township: 1N Range: 64W Meridian: 6
Latitude: 40.008953 Longitude: -104.546083

Description of Corrosion Protection

Carbon Steel pipelines are typically covered with a protective external coating, and are subject to rigorous fabrication, inspection, and quality control standards to reduce the occurrence of pipe and coating defects that can lead to external corrosion. While the likelihood of corrosion is minimal due to low operating pressures, KPK regularly inspects and pressure tests all lines to ensure corrosion is not occurring.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465857 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319323 Location Type: Crude Oil Transfer Line
Name: DEBBIE-61N64W Number: 34NWSW
County: WELD No Location ID
Qtr Qtr: NWSW Section: 34 Township: 1N Range: 64W Meridian: 6
Latitude: 40.006090 Longitude: -104.544021

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 6.000
Bedding Material: Native Materials Date Construction Completed: 09/20/1988
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 140
Test Date: 05/12/2017

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465858 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319319 Location Type: Well Site
Name: BBR ABBOTT FARMS-61N64W Number: 34SENW
County: WELD No Location ID
Qtr Qtr: SENW Section: 34 Township: 1N Range: 64W Meridian: 6
Latitude: 40.009430 Longitude: -104.539091

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/22/1983
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 250
Test Date: 10/28/2021

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 08/01/2022

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

We plan to abandon & remove the entire length of the flowline in accordance with Rule 1105.

OPERATOR COMMENTS AND SUBMITTAL

Comments

[Empty text box for operator comments]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/06/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/9/2022

Conditions of Approval

COA Type**Description**

	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.
--	--

Attachment Check List

Att Doc Num**Name**

403097722	Form44 Submitted
403097741	PRESSURE TEST
403097743	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)