

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/06/2022

Document Number:

403097722

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 464350 Location Type: Production Facilities  
Name: Lone Eagle Number: 13-34  
County: WELD  
Qtr Qtr: NWNW Section: 34 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.008953 Longitude: -104.546083

**Description of Corrosion Protection**

Carbon Steel pipelines are typically covered with a protective external coating, and are subject to rigorous fabrication, inspection, and quality control standards to reduce the occurrence of pipe and coating defects that can lead to external corrosion. While the likelihood of corrosion is minimal due to low operating pressures, KPK regularly inspects and pressure tests all lines to ensure corrosion is not occurring.

**Description of Integrity Management Program**

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465857 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 319323 Location Type: Crude Oil Transfer Line

Name: DEBBIE-61N64W

Number: 34NWSW

County: WELD

No Location ID

Qtr Qtr: NWSW Section: 34 Township: 1N Range: 64W Meridian: 6

Latitude: 40.006090 Longitude: -104.544021

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 6.000

Bedding Material: Native Materials

Date Construction Completed: 09/20/1988

Maximum Anticipated Operating Pressure (PSI): 50

Testing PSI: 140

Test Date: 05/12/2017

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465858 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 319319 Location Type: Well Site

Name: BBR ABBOTT FARMS-61N64W

Number: 34SEnw

County: WELD

No Location ID

Qtr Qtr: SENW Section: 34 Township: 1N Range: 64W Meridian: 6

Latitude: 40.009430 Longitude: -104.539091

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials

Date Construction Completed: 03/22/1983

Maximum Anticipated Operating Pressure (PSI): 250

Testing PSI: 250

Test Date: 10/28/2021

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**Date: 08/01/2022**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

We plan to abandon & remove the entire length of the flowline in accordance with Rule 1105.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/06/2022 Email: regulatory@kpk.comPrint Name: Jeremy KauffmanTitle: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**Date: 8/9/2022

## **Conditions of Approval**

### **COA Type**

### **Description**

	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.
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## **Attachment Check List**

### **Att Doc Num**

### **Name**

403097722	Form44 Submitted
403097741	PRESSURE TEST
403097743	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 3 Files

## **General Comments**

### **User Group**

### **Comment**

### **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)