

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/06/2022

Document Number:

403097134

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 464350 Location Type: Production Facilities  
Name: Lone Eagle Number: 13-34  
County: WELD  
Qtr Qtr: NWNW Section: 34 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.008953 Longitude: -104.546083

**Description of Corrosion Protection**

Carbon Steel pipelines are typically covered with a protective external coating, and are subject to rigorous fabrication, inspection, and quality control standards to reduce the occurrence of pipe and coating defects that can lead to external corrosion. While the likelihood of corrosion is minimal due to low operating pressures, KPK regularly inspects and pressure tests all lines to ensure corrosion is not occurring.

**Description of Integrity Management Program**

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 482694 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 319319 Location Type: Well Site ☐  
Name: BBR ABBOTT FARMS-61N64W Number: 34SENW  
County: WELD No Location ID  
Qtr Qtr: SENW Section: 34 Township: 1N Range: 64W Meridian: 6  
Latitude: 40.009430 Longitude: -104.539091

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 03/22/1983  
Maximum Anticipated Operating Pressure (PSI): 250 Testing PSI: 250  
Test Date: 10/28/2021

**OPERATOR COMMENTS AND SUBMITTAL**

Comments It is our understanding that this line was registered previously with High Point, but we believe we should reregister it under our company ID number.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 07/06/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/9/2022

## Conditions of Approval

### COA Type

### Description

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## Attachment Check List

### Att Doc Num

### Name

|           |                               |
|-----------|-------------------------------|
| 403097134 | Form44 Submitted              |
| 403097184 | PRESSURE TEST                 |
| 403097300 | OFF-LOCATION FLOWLINE GIS SHP |

Total Attach: 3 Files

## General Comments

### User Group

### Comment

### Comment Date

|      |   |            |
|------|---|------------|
| OGLA | Used Location ID #464350 as end location.   | 08/09/2022 |
| GIS  | According to GIS data, the end of the flowline is closest to Location #464350 Lone Eagle 13-34. | 08/09/2022 |

Total: 2 comment(s)