



June 9, 2022

Verdad Resources LLC
C/O Heather Mitchell - Regulatory Manager
1125 17th Street, Suite 550
Denver, CO 80202

RE: Observation of Flowline Abandonment for Melissa, Edna, and Green.

To Whom it May Concern:

Per the Colorado Oil and Gas Conservation Commission Rules and Regulations Section 1105.f.(2)D.i, Observation of Flowline Abandonment was made for Melissa, Edna, and Green lines on 5/4/2022 and 5/25/2022.

On 5/4/2022, the flowlines were flushed by forcing water on one end and vacuuming the water on the other end. Two water trucks were used in this operation. Flushed water was observed to be clear. The flowlines were exposed to atmospheric pressure.

On 5/25/2022, it was observed that the flowlines were physically separated from the connection, risers were removed 3 feet below grade or to a depth of flowline, and flowline ends were sealed with Quickrete cement.

Per Section 1105.e.(1-4), the following items were observed thus meeting the requirement outlined in Section 1105.f.(2)D.i.

- Evacuate the flowline or crude oil transfer line of any hydrocarbons or produced water to ensure the line is safe and inert.
- Deplete the flowline or crude oil transfer line to atmospheric pressure.
- Cut the flowlines or crude oil transfer line's risers to three (3) feet below grade or to the depth of the flowline or crude oil transfer line, whichever is shallower.
- Seal the ends of the flowline or crude oil transfer line below grade.

Sincerely,

Mohamed Kadir, PE
Project Engineer