



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
DEC 13 1971

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colorado 34-3-59

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Poncho

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34 - 3S - 59W

12. COUNTY OR PARISH
Adams

13. STATE
Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Midwest Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
C, SE NE Sec 34, T3S, R59W (1860' SNL & 658' WEL of Sec 34)
At top prod. interval reported below
Same Drilling Unit - S/2, NE/4 Sec 34
At total depth
Same

14. PERMIT NO. 71-602 DATE ISSUED Aug 12, 1971

15. DATE SPUNDED 8/14/71 16. DATE T.D. REACHED 8/19/71 17. DATE COMPL. (Ready to prod.) P&A 8/19/71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5067 Gnd; 5074 KB 19. ELEV. CASINGHEAD 5067

20. TOTAL DEPTH, MD & TVD 6212 21. PLUG, BACK T.D., MD & TVD See P & A record 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY Surf to T.D. ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-ES & Density 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	439	12-1/4	400 sax reg	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	P&A cementing record on back side.

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs listed in line 26 were filed w/intention to abandon report on 8/27/71

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.R. Nolan TITLE District Engineer DATE Dec 9, 1971

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			P&A record:
			Plugged & abandoned by setting cement plugs as follows:
			25 sax from 6055-6130
			15 sax from 420-450
			10 sax from surface - 30' below surface

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5233	Straight Hole
Ft. Hays	5572	
Carlile	5616	
Greenhorn	5695	
Bentonite	5926	
D Sand	6024	
J Sand	6066	
T.D.	6212	

OIL, NAT. & GAS CORP. COMM.

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