



00416699

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC 13 1971

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. Colo 69/7211-S	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Midwest Oil Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202						8. FARM OR LEASE NAME Colorado 34-3-59	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C, SE NE Sec 34, T3S, R59W (1860' SNL & 658' WEL of Sec 34) At top prod. interval reported below Same Drilling Unit - S/2, NE/4 Sec 34 At total depth Same						9. WELL NO. 3	
14. PERMIT NO. 71-602						DATE ISSUED Aug 12, 1971	
15. DATE SPUDDED 8/14/71		16. DATE T.D. REACHED 8/19/71		17. DATE COMPL. (Ready to prod.) P&A 8/19/71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5067 Gnd; 5074 KB	
19. ELEV. CASINGHEAD 5067		12. COUNTY OR PARISH Adams					
13. STATE Colo						10. FIELD AND POOL, OR WILDCAT Poncho	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34 - 3S - 59W						25. WAS DIRECTIONAL SURVEY MADE No	
20. TOTAL DEPTH, MD & TVD 6212						21. PLUG, BACK T.D., MD & TVD See P & A record	
22. IF MULTIPLE COMPL., HOW MANY ---						23. INTERVALS DRILLED BY Surf to T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none						27. WAS WELL CORED Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-ES & Density						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24.0	439	12-1/4	400 sax reg		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
					DEPTH INTERVAL (MD)		
					AMOUNT AND KIND OF MATERIAL USED		
					P&A cementing record on back side.		
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs listed in line 26 were filed w/intention to abandon report on 8/27/71							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>J.R. Nolan</u>		TITLE <u>District Engineer</u>		DATE <u>Dec 9, 1971</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
P&A record:			
Plugged & abandoned by setting cement plugs as follows:			
25 sax	from 6055-6130		
15 sax	from 420-450		
10 sax	from surface - 30' below surface		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5233	Straight Hole
Ft. Hays	5572	
Carlile	5616	
Greenhorn	5695	
Bentonite	5926	
D Sand	6024	
J Sand	6066	
T.D.	6212	

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