

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

AUG 12 1971



COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.  
Colorado 69/7211-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Colorado 34 - 3 - 59

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Poncho ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34 - 3S - 59W ✓

12. COUNTY OR PARISH  
Adams ✓

13. STATE  
Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Midwest Oil Corporation      255-4851

3. ADDRESS OF OPERATOR  
1700 Broadway, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 C, SE, NE Section 34, T3S, R59W (1860' SNL & 658' WEL of Sec 34)  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
One mile East of Cabin Creek

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
658' East ✓

16. NO. OF ACRES IN LEASE  
520

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1870' SW

19. PROPOSED DEPTH  
6230 ✓

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5067 Gnd

22. APPROX. DATE WORK WILL START  
8/13/71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24.0	400	300 sax
7-7/8	5-1/2	15.5	6230	200 sax

Proposed Program:

1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing & BOP according to Conservation Commission rules.
3. Drill to T.D., coring & testing as necessary.
4. At T. D. run electric logs:
  - a) If production is indicated, run csg as above and complete.
  - b) If dry, plug & abandon according to Conservation Commission rules.

*Waived*

DVR	
FJP	
HHM	
JAM	✓
JJD	Plotted 8/12/71

*ck 7429*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Nolan TITLE District Engineer DATE 8/11/71

(This space for Federal or State office use)

PERMIT NO. 71-602 APPROVAL DATE \_\_\_\_\_

APPROVED BY J. R. Nolan TITLE DIRECTOR DATE AUG 12 1971  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Provided that the S/2 NE/4 be the designated drilling unit.

See Instructions On Reverse Side

A.P.I. NUMBER  
05 001 6327 ✓

71-602