



00416700

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

AUG 12 1971

COLO. OIL &amp; GAS CON. COMM.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Midwest Oil Corporation

255-4851

## 3. ADDRESS OF OPERATOR

1700 Broadway, Denver, CO 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C, SE, NE Section 34, T3S, R59W (1860' SNL &amp; 658' WEL of Sec 34)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

One mile East of Cabin Creek

## 15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

658' East

## 16. NO. OF ACRES IN LEASE

520

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

## 18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1870' SW

## 19. PROPOSED DEPTH

6230

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5067 Gnd

## 22. APPROX. DATE WORK WILL START

8/13/71

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24.0	400	300 sax
7-7/8	5-1/2	15.5	6230	200 sax

## Proposed Program:

1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing & BOP according to Conservation Commission rules.
3. Drill to T.D., coring & testing as necessary.
4. At T. D. run electric logs:
  - a) If production is indicated, run csg as above and complete.
  - b) If dry, plug & abandon according to Conservation Commission rules.

*Waived*

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotted 8/12/71</i>

*ck 7429*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*J. R. Nolan*  
J. R. Nolan

TITLE District Engineer

DATE 8/11/71

(This space for Federal or State office use)

PERMIT NO.

71-602

APPROVAL DATE

DIRECTOR

AUG 12 1971

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

O &amp; G CON. COMM.

DATE

Provided that the S/2 NE 1/4 be the designated drilling unit.

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6327

71-602