

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

403122888

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10110 Contact Name: Cassie Gonzalez  
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET STE 3000 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80203 Email: Cassie.Gonzalez@pdce.com

API Number 05-001-10267-00 County: ADAMS  
Well Name: B-Farm LD Well Number: 18-382HC  
Location: QtrQtr: NENW Section: 7 Township: 1S Range: 67W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 894 feet Direction: FNL Distance: 1743 feet Direction: FWL  
As Drilled Latitude: 39.983900 As Drilled Longitude: -104.934030  
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 04/28/2020

\_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FNL Dist: 470 feet Direction: FWL  
Sec: 7 Twp: 1S Rng: 67W

\_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 9 feet Direction: FNL Dist: 495 feet Direction: FWL  
Sec: 19 Twp: 1S Rng: 67W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/23/2020 Date TD: 06/04/2022 Date Casing Set or D&A: 06/05/2022

Rig Release Date: 06/06/2022 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 18479 TVD\*\* 8000 Plug Back Total Depth MD 18304 TVD\*\* 8003

Elevations GR 5125 KB 5145 Digital Copies of ALL Logs must be Attached

List All Logs Run:

CBL, MWD, DIL in 05-001-10098

### FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3845 Fresh Water (bbls): 1880

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1975

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	2038	930	2038	0	VISU
1ST	8+1/2	5+1/2	P-110	20	0	18478	1990	18478	2662	CBL

Bradenhead Pressure Action Threshold 611 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,584				
SUSSEX	4,971				
SHANNON	6,085				
SHARON SPRINGS	7,584				
NIOBRARA	7,732				
FORT HAYS	8,336				
CODELL	8,467				
CARLILE	12,094				

Operator Comments:

This well was drilled during the 3rd occupation on the B-Farm pad.  
 This well has not yet been completed. Anticipated date of completion is 4th Quarter 2022.  
 Top of Productive Zone Footage is based on approved APD footage. Actual TPZ will be provided on the Form 5A.  
 The surface cement summary was submitted previously on the Preliminary Form 5.  
 The preliminary Form 5 incorrectly reported an RKB of 6'. The correct RKB was 5'. The depths on the form were correctly reported from the 5' RKB.  
 Surface casing setting depth on this final form 5 reflects the drilling rig KB elevation and will differ from the preliminary Form 5.  
 Alternative Logging Program- No open hole logs were run. Open Hole Log was run on the B-Farm KD 18-034HC (API: 05-001-10098). Approved APD had BMP requiring one well on the pad to be logged with an open hole resistivity log with gamma ray.  
 TOC comment from our Engineer: Top of lead.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cassie Gonzalez

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403127988	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403124590	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403124582	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403124583	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403124586	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403124587	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403124591	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)