

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00230888

File one copy for Patented, Federal and Indian lands. COLO. OIL & GAS CON. COMM.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Amended</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Samedan Oil Corp. - LeClair-Westwood, Inc. - Agent</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>388 Denver Club Building Denver, Colorado 80202</u>				8. FARM OR LEASE NAME <u>Price</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>c NE NW Sec. 10, T3S, R61W</u> At top prod. interval reported below At total depth (660' FNL 1980' FWL) <u>Allison Drilling Company</u>				9. WELL NO. <u>#1</u>	
14. PERMIT NO. <u>74 879</u> DATE ISSUED <u>10-21-74</u>				12. COUNTY <u>Adams</u> 13. STATE <u>Colorado</u>	
15. DATE SPUDDED <u>12-26-74</u>	16. DATE T.D. REACHED <u>1-6-75</u>	17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) <u>1-9-75</u>	18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>5050' KB</u>	19. ELEV. CASINGHEAD <u>5043' GL</u>	
20. TOTAL DEPTH, MD & TVD <u>6890'</u>	21. PLUG BACK T.D., MD & TVD -----	22. IF MULTIPLE COMPL., HOW MANY -----	23. INTERVALS DRILLED BY <u>All</u>	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>Dry hole</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>induction-electrical & compensated formation density</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>	
27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>183' KB</u>	<u>12 1/4"</u>	<u>160 sx.</u>	<u>---</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>6826' KB</u>	<u>7 7/8"</u>	<u>200 sx., 50-50 poz mix</u>	<u>see attachment</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
		<u>NONE</u>			
31. PERFORATION RECORD (Interval, size and number) <u>6752'-58' w/2 jspf.</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
			<u>6752'-58' w/500 gal., 15% NE HCl</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Dry Hole</u>			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
<u>Explanation for amended report</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Jeff Robinson

TITLE

Environmental Engineer

DATE

April 13, 1982

See Spaces for Additional Data on Reverse Side