OGCC FORM 5
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00230618

STATE OF COLORADO
GAS CONSERVATION COMMISSION
ARTMENT OF NATURAL RESOURCES

RECEIVED
JUL 3 1979
COLO. OIL & GAS CONS. COMM.

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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [X] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Champlin Petroleum Company

3. ADDRESS OF OPERATOR: P. O. Box 3158, Englewood, CO 80111

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)
At surface: 1980' FNL - 1980' FEL
At top prod. interval reported below
At total depth

NAME OF DRILLING CONTRACTOR: Exeter Rig 2

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Tippett 32-7
9. WELL NO.: #1
10. FIELD AND POOL, OR WILDCAT: Unnamed
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 7, T-3-S, R-61-W

14. PERMIT NO.	DATE ISSUED	12. COUNTY	13. STATE
79-438	5-30-79	Adams	CO

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.* or *Plug & Abd.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
6-6-79	6-14-79	6-15-79	5090' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7010'			→	0-TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Plugged and abandoned

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES [ ] NO [X] (*Submit analysis*)
DRILL STEM TEST YES [ ] NO [X] (*See reverse side*)

DVR ✓ FJP ✓ HRM ✓ JAM ✓ JJD ✓ RLS CGM

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	224'	12-1/4"	200 sxs.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (*Interval, size and number*): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Cement Plugs - 50 sxs 6950'-6800' +	
125 sxs. 850' - 600' + 20 sxs.	
220' - 100' + 10 sxs. 25'-5'.	

33. PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): Plugged | WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Glen M Jameson TITLE District Engineer DATE 6-26-79
Glen M. Jameson

See Spaces for Additional Data on Reverse Side

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