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DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

MAY 29 1979

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 3158, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

C SWNE

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tippett 32-7

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

South Irondale Area ~~the~~11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 7, T-3-S, R-61-W

12. COUNTY

Adams

13. STATE

CO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7040

20. ROTARY OR CABLE TOOLS

Rotary to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	200 sx.
7-7/8"	5-1/2"	15.5 - 17#	7040'	175 sx.

Drill 12-14" hole to 200'. Set 8-5/8" casing @ 200' and cement back to surface.

Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.

Drill 7-7/8" hole to approximately 7040' (TD). All shows of oil/gas will be tested.

In the event of commercial production, 5-1/2", 15.5 and 17# casing will be set and cemented to 500' above uppermost productive zone. A DV tool will be run 50' below Fox Hills Sand and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing, and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Glen M. Jameson

TITLE District Engineer

DATE May 21, 1979

(This space for Federal or State Office use)

PERMIT NO.

79 438

APPROVAL DATE

DIRECTOR

APPROVED BY

M. Rogers

TITLE

DATE

MAY 30 1979

CONDITIONS OF APPROVAL, IF ANY:

Provided well is located not less than 600 ft. from your nearest lease line.

See Instructions



00230614

A.P.I. NUMBER

05 001 7429